

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: SANDY BALLARD
E-Mail: sballard@concho.com8. Well Name and No.
BC FEDERAL 429. API Well No.
30-016-394163a. Address
600 W. ILLINOIS AVE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-437310. Field and Pool or Exploratory Area
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R32E 2310FNL 330FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BC Federal 42
BC Federal #42 battery
(Permit approval: Electronic Submission # 372537)
Actual gas flared for this battery for 4/23/17 to 7/22/17 is as follows:

April
Total Battery = 0 mcf
May
Total for Battery = 0 mcf
June
Total Battery = 0 mcf
July

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393593 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()

Name (Printed/Typed) SANDY BALLARD

Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission)

Date 10/31/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #393593 that would not fit on the form

32. Additional remarks, continued

Total for Battery = 0 mcf

Number of wells to flare: (5)

Number of wells to flare: (19)

BC FEDERAL 6 30-025-35652 —

BC FEDERAL 7 30-025-35813 —

BC FEDERAL 14 30-025-38366 —

BC FEDERAL 22 30-025-38741 —

BC FEDERAL 24 30-025-38743 —

BC FEDERAL 26 30-025-38745 —

BC FEDERAL 29 30-025-38814 —

BC FEDERAL 30 30-025-40236 —

BC FEDERAL 31 30-025-38713 —

BC FEDERAL 32 30-025-38829 —

BC FEDERAL 36 30-025-38992 —

BC FEDERAL 42 30-025-39416 —

BC FEDERAL 43 30-025-39417 —

BC FEDERAL 44 30-025-39418 —

BC FEDERAL 49 30-025-39467 —

BC FEDERAL 50 30-025-39468 —

BC FEDERAL 60 30-025-40097 —

BC FEDERAL 61 30-025-39950 —

BC FEDERAL 63 30-025-39857 —

Reason for flare: Unplanned midstream curtailment