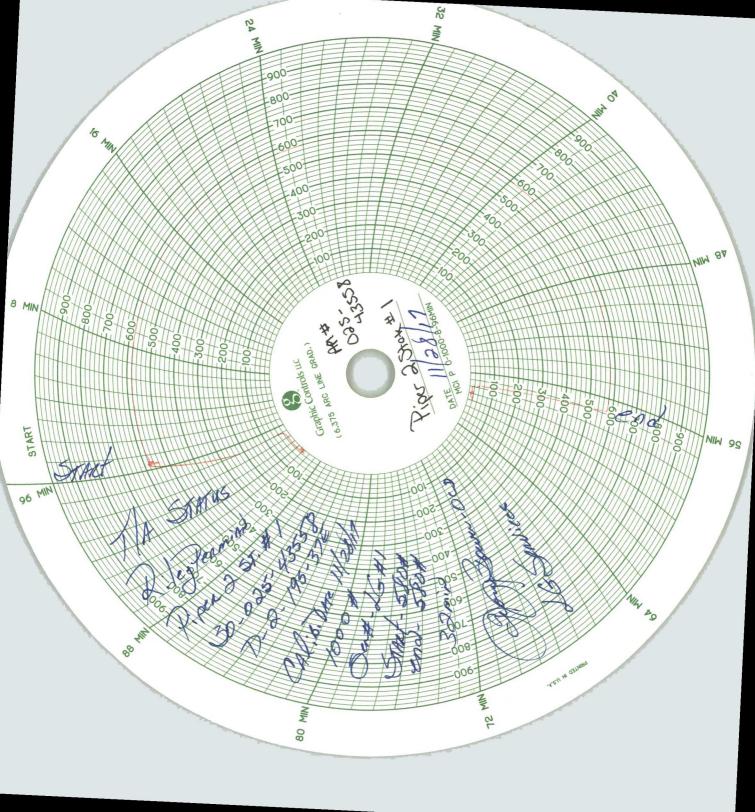
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDIVATION DIVIGION	30-025-43558
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE T FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 67505	6. State Oil & Gas Lease No.
87505	CORO AND DEPONDE ON WELLES	7 X X X X X X X X X X X X X X X X X X X
(DO NOT LISE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OF LUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI		Piper 2 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #1
2. Name of Operator	CEIV	9. OGRID Number
Riley Exploration Operating	Gas Well Other DEC GENERAL GROWN LLC	371599 10. Pool name or Wildcat
3. Address of Operator		WC-025 G-06 S193702D; Devonian
4. Well Location	d, OK 73010	WC-023 G-00 3193702D, Devolitati
Unit Letter D : 330 feet from the North line and 330 feet from the West line		
Section 2	Township 19S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
12 Cheek Ammonista Poy to Indicate Notice of Natice Persent on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGEE	MOETH LE GOMPE	1,000
CLOSED-LOOP SYSTEM	_	
OTHER: Temporarily Abandoned 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/13/2017 - Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore		
schematic on how we'd like to proceed.		
11/21/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD		
representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. Unfortunately, the Piper 2 State #1 did not pass the test. Laura Winkler and Daniel Griffin contacted Maxey Brown,		
NMOCD District Supervisor, 2 hours later to request permission to set a CIBP above the perfs at 4,270'-4,390' and re-test for mechanical integrity. Mr. Brown agreed to our request with some additional guidelines: 1) CIBP must be set within 100' of top set of perfs @ 4,270'-4,390' 2) Must bail 35' of cement		
on top of CIBP 3) Give NMOCD a 24 hr notice before re-testing for mechanical integrity. The next test will be set for the week of 11/27/2017.		
CLU20/2017 Piles Persian Country Co. LL Conferendata MIT and this main in adapt. The description of the NIMOCD		
11/28/2017 Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to		
hold constant with zero pressure leak off. WE pressured up to 580 PSI for 30 minutes with no leak off. Successful test and pressure chart attached.		
	This An	proval of Temporary
		nment Expires
I hereby certify that the information above is true and complete to the t		
A 12	01/	2.1/2010
SIGNATURE Dan Win	TITLE Regulatory Compliance	e Specialist DATE 11/28/17
Type or print name <u>Laura Winkle</u> For State Use Qnly	E-mail address: laurawinkler@ril	leyexploration.conPHONE: 405-415-8688
A I	121,	DATE 12/05/2017
APPROVED BY: Wahl	THE P.E.S.	DATE 12/05/2017
Conditions of Approval (if any):		





November 29, 2017

New Mexico Oil Conservation District Oil and Gas Division 1625 N. French Drive Hobbs, NM 88240

Re: Riley Permian Operating Co., LLC
Temporarily Abandoning the Piper 2 State #1 Well

Dear Mr. Brown,

Riley Permian Operating Co., LLC has successfully temporarily abandoned the Piper 2 State #1 well located in Lea County, Section 2-19S-37E. Included is the original C-103, Sundry Notice, explaining the steps that were taken throughout the few days to abandon the well in compliance. Also included is the original pressure chart.

The State Land Office gave Riley 60 days of temporary abandonment status from the plug date, November 28, 2017. The 60 days will expire January 27, 2018. If the lease has not been sold in the State Lease Auction by then, we will have to speak with you, Maxey Brown, on how we should proceed.

Thank you for your help throughout this process and if you have any questions, please let us know. We're here to work with you in any way possible.

Sincerely,

Riley Permian Operating Co., LLC

Laura Winkler

Regulatory Compliance Specialist

29 E. Reno, Suite 500

Oklahoma City, OK 73104

Phone: (405)-415-8699 Direct Line: (405)-415-8688

Cell: (405)-205-4424 Fax: (405)-415-8698

Email: laurawinkler@rileypermian.com