

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 16 2017
RECEIVED

Form C-103
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40002
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other AGI		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Targa Midstream Services LP		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Louisiana, Ste 4300, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI #1
4. Well Location Unit Letter <u>O</u> : <u>662</u> feet from the <u>South</u> line and <u>2513</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 24650

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
<input type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. <i>Not applicable. No pits were constructed.</i>	
<input type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. <i>Not applicable. No cellar or holes dug.</i>	
<input checked="" type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
<input checked="" type="checkbox"/> The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. <i>This was an AGI well in the Gas Plant yard. There are not any flow lines or production equipment.</i>	
<input checked="" type="checkbox"/> Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
<input type="checkbox"/> If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. <i>Not Applicable.</i>	
<input type="checkbox"/> All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) <i>Not Applicable.</i>	
<input checked="" type="checkbox"/> All other environmental concerns have been addressed as per OCD rules. <i>No spills or releases occurred.</i>	
<input type="checkbox"/> Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. <i>Not applicable. There were no flow lines or pipelines.</i>	
<input type="checkbox"/> If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. <i>Not applicable.</i>	

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Cal Wrangham TITLE Sr. Manager, ES&H DATE October 11, 2017

TYPE OR PRINT NAME Cal Wrangham E-MAIL: cwrangham@targaresources.com PHONE: 432 688-0542

For State Use Only

APPROVED BY: George Bowen TITLE Compliance Officer DATE 12/1/17

Conditions of Approval (if any):