Submit One Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 20)11
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-07742	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE	/
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	2
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		WARREN MCKEE UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD		8. Well Number		
1. Type of Well: Oil Well O		DDB2 OCD	203	/
2. Name of Operator	INJECTION	EC 070043	9. OGRID Number	
OXY USA WTP LP		EC 072017	192463 10. Pool name or Wildcat	_
3. Address of Operator PO BOX 4294; HOUSTON, TX 772	10	grown artist to at house	WARREN MCKEE	/
4. Well Location	R	Charles A show of	WARRENTHERE	_
	t from the SOUTH line and 2310	fact from the WEST	Clina	
			Line	/
Section 7 Township 20	OS Range 38E NMPM 11. Elevation (Show whether Different Property of the Company of the C			
		'GL		
12. Check Appropriate Box to			ata	
NOTICE OF INT			SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOFTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
	MULTIPLE COMPL	CASING/CEMEN	_	
FOLL ON ALTER CASING	MOLTIFEE COMPE	CASII4G/CEIVIEI4	1300	
OTHER:			eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMP	<u>ED ON THE MARKER'S SUF</u>	RFACE.		
The leasting has been leveled as		d senteus and has	harm shared of all jurk treek flow lines a	m d
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
		rical service poles an	d lines have been removed from lease and	well
location, except for utility's distribution	on intrastructure.			
When all work has been completed, re	eturn this form to the appropriate	District office to sch	nedule an inspection.	
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SIGNATURE Wade Lle	TITLE	ENVIRONMENTA	L SPECIALIST_DATE 11-29-17	7
SIGNATURE	11122_	LIVIROIMENTA	E SI LEIALISI _DATE	-
TYPE OR PRINT NAME _WADE D	ITTRICH_ E-MAIL: _wada	e_dittrich@oxy.com	PHONE: _575-390-2828	
For State Use Only				
1000000 = MA = 0 (.	X-1)	PES	DATE 12/07/2	2017
APPROVED BY: Variable Conditions of Approval (if any):	IIILE_		DATE	
Conditions of reproved (it air).				

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