Submit One Copy To Appropriate District Office	State of New Me				C-103		
District I	Energy, Minerals and Natu	ral Resources	WELL API	Revised November	3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II	OU CONSERVATION	DIVISION	30-025-0778		1		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate 7	Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🔲 FEE 🛛 🖌				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	1505	6. State Oil	& Gas Lease No.			
87505							
	CES AND REPORTS ON WELLS			me or Unit Agreement I	Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G10) FOR SUCH PROPOSALS.)			FRED TURNER JR A				
PROPOSALS.)			4				
2. Name of Operator		070017	9. OGRID N	Number			
OXY USA WTP LP	DEC	072017	192463	vuinoor	1		
3. Address of Operator	BEOE		10. Pool name or Wildcat				
PO BOX 4294; HOUSTON, TX 772	210 RE (CEIVED	SKAGGS G	RAYBURG			
4. Well Location							
Unit Letter F: 1980 fee	t from the NORTH line and 1987	feet from the WEST	line				
Section <u>18</u> Township	20S Range <u>38E</u> NMPM 11. Elevation (Show whether DR)	County LEA			/		
12. Check Appropriate Box to	3545' Indicate Nature of Notice P	The labor of the l	ata				
12. Check Appropriate Box to	indicate Nature of Notice, R	eport of Other D	ala				
NOTICE OF IN	SEQUENT REPORT OF:						
				ALTERING CASI	NG 🗌 '		
	CHANGE PLANS	COMMENCE DHI					
		CASING/CEMEN	JOB		/		
OTHER:		Location is re	ady for OCD	Inspection after P&A	sh-a		
All pits have been remediated in							
	led and leveled. Cathodic protecti neter and at least 4' above ground						
A steel market at least 4 m diam	icter and at least 4 above ground	ievel has been set h	concrete. It s	shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR							
	N. TOWNSHIP, AND RANGE.		ON HAS BEE	N WELDED OR			
PERMANENTLY STAME	PED ON THE MARKER'S SUR	FACE.					
The location has been leveled as	nearly as possible to original grou	nd contour and has	been cleared o	of all junk, trash, flow li	nes and		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last							
OCD rules and the terms of the Opera from lease and well location.	nor s pit permit and closure plan.	All now lines, prod	uction equipm	ient and junk have been	Temoved		
All metal bolts and other material	is have been removed. Portable ba	ises have been remo	ved. (Poured o	onsite concrete bases do	not have		
to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well							
location, except for utility's distributi	on infrastructure.						
When all work has been completed a	eturn this form to the appropriate l	District office to cab	adula an incre	ation			
When all work has been completed, r	eturn tins form to the appropriate i	District office to set	ieuuie an mspe	cuon.			
SIGNATURE Vale N	ital TITLE	ENVIRONMENTA	L SPECIALIS	ST_DATE 11-29	-17		
TYPE OR PRINT NAME _WADE I For State Use Only	E-MAIL: _wade	dittrich@oxy.com	FHUN	E: _575-390-2828			
APPROVED BY: Mahl	titalen TITLE	DES		DATE 12/0	7/201		
Conditions of Approval (if any):							

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