

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HOBBS  
DEC 04 2017  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.  
NMNM0359292

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES INC		Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM	
3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		3a. Phone No. (include area code) Ph: 432-686-3658	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T26S R33E Mer NMP At surface NWSW 2102FSL 451FWL 32.071011 N Lat, 103.550190 W Lon At top prod interval reported below NWSW 2148FSL 319FWL 32.071140 N Lat, 103.550627 W Lon At total depth SWSW 393FSL 326FWL 32.051800 N Lat, 103.550598 W Lon		8. Lease Name and Well No. CALM BREEZE 2 FEDERAL COM 704H	
14. Date Spudded 06/30/2017		15. Date T.D. Reached 08/04/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/09/2017		9. API Well No. 30-025-43649-00-S1	
18. Total Depth: MD 19640 TVD 12404		19. Plug Back T.D.: MD 19534 TVD 12411	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		11. Sec., T., R., M., or Block and Survey or Area Sec 2 T26S R33E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish LEA	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3317 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1008		740		0	
9.875	7.625 P-110	29.7	0	11726		2320		0	
6.750	5.500 HCP-110	23.0	0	19640		753		11226	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12598	19534	12598 TO 19534	3.000	1892	OPEN PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
12598 TO 19534	FRAC W/16,869,860 LBS PROPPANT; 284,928 BBLS LOAD FLUID

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2017	10/14/2017	24	→	4289.0	6487.0	7262.0	41.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	3331.0	→	4289	6487	7262	1513	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #392324 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

RECLAMATION DUE:

APR 09 2018

DAVID R. GLASS

DAVID R. GLASS

OCT 25 2017

K9

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	737	1195	OIL\GAS\WATER	RUSTLER	737
SALADO	1195	4785		TOP OF SALT	1195
BRUSHY CANYON	7694	10133		BASE OF SALT	4785
BONE SPRING 1ST	10133	10682		BRUSHY CANYON	7694
BONE SPRING 2ND	10682	11763		BONE SPRING 1ST	10133
BONE SPRING 3RD	11763	12228		BONE SPRING 2ND	10682
WOLFCAMP	12598	19534		BONE SPRING 3RD	11763
				WOLFCAMP	12228

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #392324 Verified by the BLM Well Information System.  
 For EOG RESOURCES INC, sent to the Hobbs  
 Committed to AFMSS for processing by DAVID GLASS on 10/25/2017 (18DRG0012SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>43649</b>	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
<sup>4</sup> Property Code <b>317458</b>	<sup>5</sup> Property Name CALM BREEZE 2 FED COM	<sup>6</sup> Well Number <b>#704H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation <b>3317'</b>

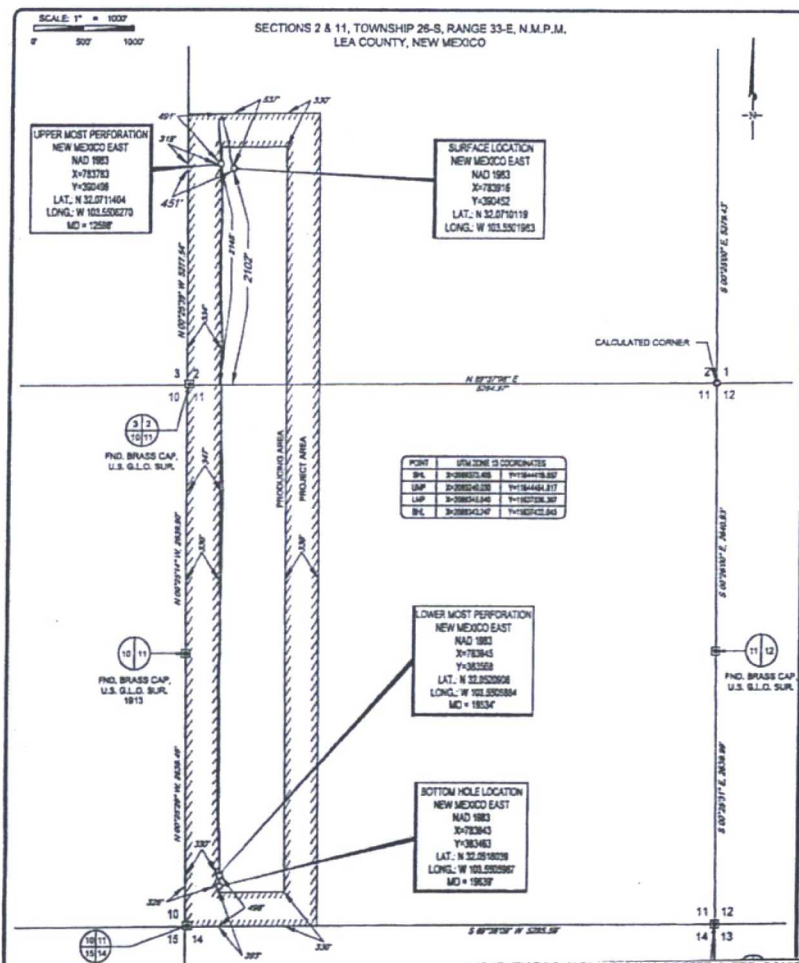
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	2	26-S	33-E	-	2102'	SOUTH	451'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26-S	33-E	-	393'	SOUTH	326'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 10/18/17  
Printed Name: KAY MADDOX  
E-mail Address: Kay-Maddox@eogresources.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 7/19/2016  
Signature: Michael Brown  
Professional Surveyor Seal: NEW MEXICO PROFESSIONAL SURVEYOR 18329  
Certificate Number: 18329

SCALE: 1" = 1000'

SECTIONS 2 & 11, TOWNSHIP 26-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

UPPER MOST PERFORATION  
NEW MEXICO EAST  
NAD 1983  
X=783783  
Y=390496  
LAT.: N 32.0711404  
LONG.: W 103.5506270  
MD = 12598

SURFACE LOCATION  
NEW MEXICO EAST  
NAD 1983  
X=783915  
Y=390452  
LAT.: N 32.0710119  
LONG.: W 103.5501983

POINT	UTM ZONE 13 COORDINATES
SHL	X=2089273.405 Y=11644419.857
LMP	X=2089240.030 Y=11644464.817
BHL	X=2089343.247 Y=11637432.045

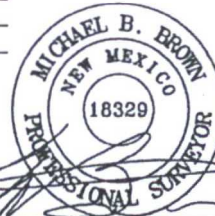
LOWER MOST PERFORATION  
NEW MEXICO EAST  
NAD 1983  
X=783845  
Y=383568  
LAT.: N 32.0520906  
LONG.: W 103.5505884  
MD = 19534

BOTTOM HOLE LOCATION  
NEW MEXICO EAST  
NAD 1983  
X=783843  
Y=383463  
LAT.: N 32.0518039  
LONG.: W 103.5505987  
MD = 19639

LEASE NAME & WELL NO.: CALM BREEZE 2 FED COM #704H  
SECTION 2 TWP 26-S RGE 33-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM ELEVATION 3317'  
DESCRIPTION 2102' FSL & 451' FWL



1400 EVERMAN PARKWAY, Ste. 107 • FT. WORTH, TEXAS 76140  
TELEPHONE (817) 744-7512 • FAX (817) 744-7548  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE (432) 882-1853 OR (800) 787-1853 • FAX (432) 882-1743  
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329  
OCTOBER 9, 2017

**ecog resources, Inc.**

CALM BREEZE 2 FED COM #704H AS-COMPLETED	REVISION:
DATE: 10/09/17	
FILE: A0_CALMBREEZE_2_FED_COM_704H	
DRAWN BY: A.M.D.	
SHEET: 1 OF 1	

- NOTES
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
  2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983.
  3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\ECOG\MIDLAND\CALM\_BREEZE\_2\_FED\_COM\FINAL\_PRODUCT\SWD\_CALMBREEZE\_2\_FED\_COM\_704H.DWG 10/09/17 3:55:07 PM ecog