

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 342
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter A : 82 feet from the NORTH line and 1186 feet from the EAST line  
Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐ Repair work w/MIT Chart

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
CHEVRON USA INC. HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

11/6/17 MIRU

11/7/17 BLED WELLOFF AND MONITORED FOR 15 MINUTES. PU ON INECTION TUBING, PACKER SET IN 12 POINT COMPRESSION. PU & WORKED ON/OFF TOOL TO RELEASE FROM PACKER, TOH LD 130 JTS OF TUBING. LD ON/OFF TOO. PU & TIH W/129 JTS OF WS. LATCHED ON TO PACKER W/SUBS.

11/8/17 WELL DEAD, RAN PRE-MIT TEST & CHARTED. (GOOD) MIRU SLICKLINE. TIH W/PUNCHER. ATTEMPTED TO BUST BRASS DISC. (FAILED) TOH INSPECTED PUNCHER. SIGNS OF IRON SULFIDE. RELEASED FROM PACKER W/ON/OFF TOOL. PU 1' & CIRCULATED 90 BBLS UNTIL RETURNS WERE CLEAN. LATCHED BACK ONTO PACKER. TIH W/PUNCHER & BROKE DISC. TOH W/PUNCHER. TIH W/PLUG RETRIEVING HEAD. LATCHED ON AND RELEASED PLUG. TIH AND RDMO SLICKLINE. RELEASE PACKER & TOH LD SUBS

PLEASE FIND ATTACHED ORIGINAL MIT TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/7/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Manuel Whitaker TITLE PES DATE 12/11/2017

Conditions of Approval (if any):

**API# 30-025-38002**

**CENTRAL VACUUM UNIT # 342**

**Repair Work Continued**

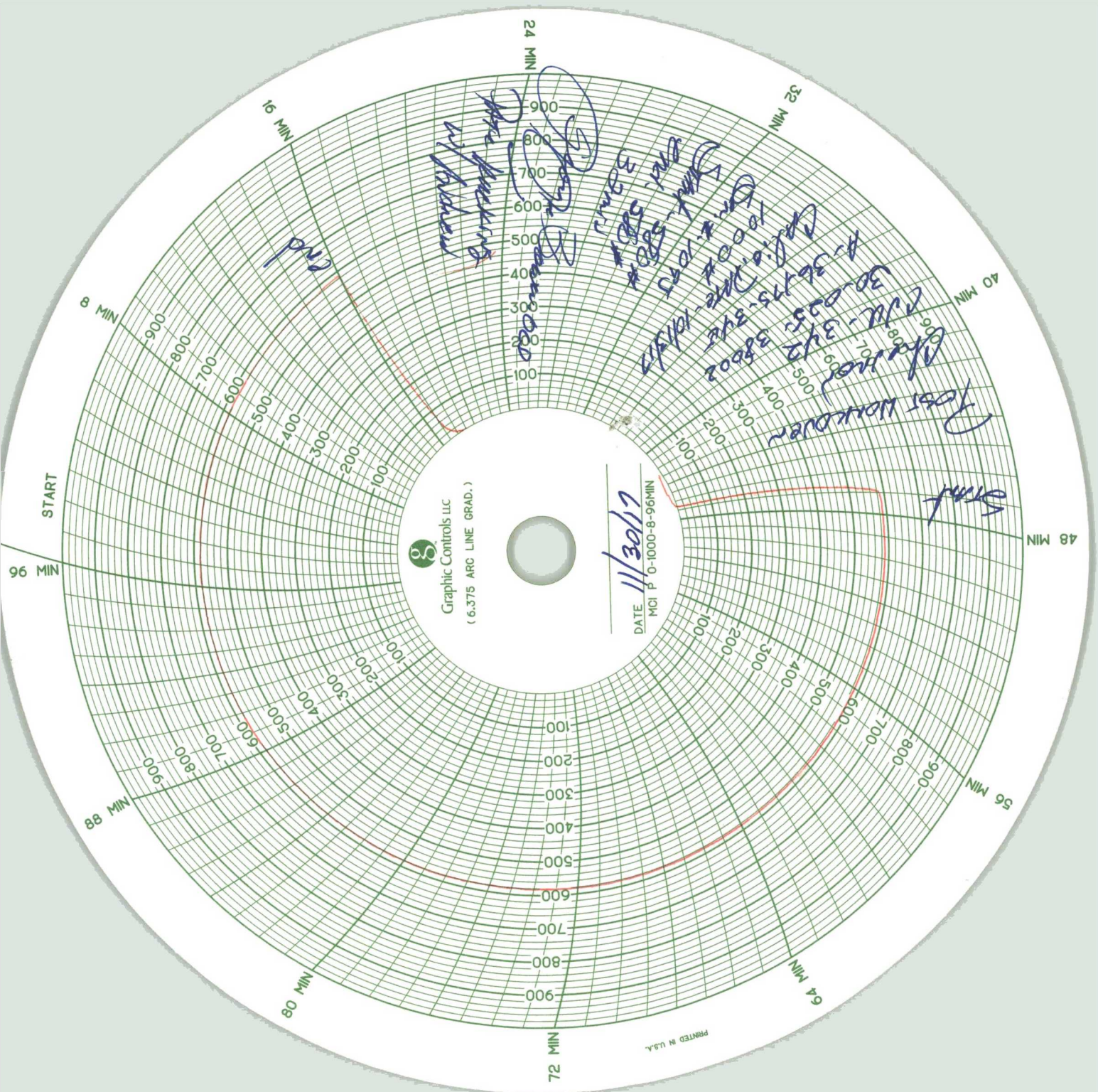
**11/09/2017** Bled well off, Pumped 14.8 mud to kill well. TOH w/129 jts of WS. LD packer .,2 seals on packer. PU new AS- 1X w/pump out plug from maverick. TIH w/131 jts of WS. Set packer @ 4306' L&T casing w/chart. (Good)

**11/10/2017** Check pressure, Unlatched on-off tool. RU reverse unit to tubing. Circulated 110 bbls of 10# TH w/ 120 1ts 6f new 2.375" Tpacker fluid until returns were clean. TOH LD 13 jts of 2.375" WS. -0 PSI on tubing/ 300 PSI on casing. B-99. EIT @ 3665'

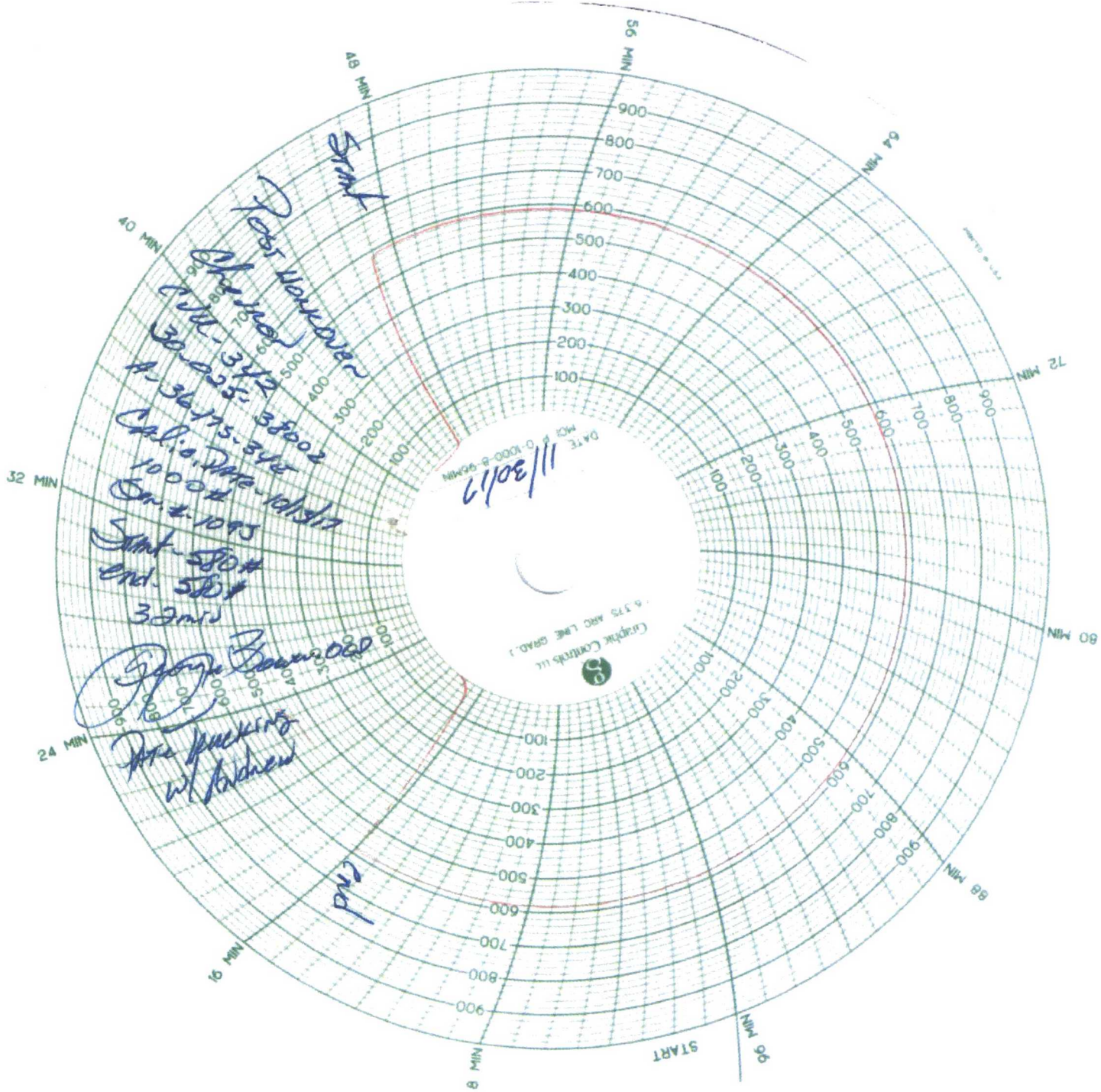
**11/13/2017** Check pressure. PU & TIH w/21 jts, latched on to packet, spaced out, landed hanger, Ran pre-test, NDBOP, NU inj tree, Pressured up and popped pump out plug.

**11/30/2017** Test casing to 580 PSI for 30 minutes. Witnessed by George Bower/NMOCD









Post November  
Pitt. 30-0-342  
A. 36-175-38002  
Calia Date 10/3/17  
10000  
On 4.1095  
Start 580#  
end 580#  
33ms

Are fucking w/ Andrew  
end

11/30/11  
DATE MIC # 0-1000-8-95MM

GRAPHIC CONTROLS LLC  
6.375 ARC LINE GRAD. 1