

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL APINO. 30-025-43499	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Moe San Andres Unit 35	
8. Well Number 104H	
9. OGRID Number 310809	
10. Pool name or Wildcat Dickenson; San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Nemo Fund I, LLC	
3. Address of Operator 901 W. Missouri, Ste. 911 Midland, TX 79701	
4. Well Location Unit Letter A : 10 feet from the North line and 1310 feet from the East line Section 35 Township 10-S Range 36-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: WELL COMPLETE & FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conducted safety meeting start of each day...

10/19/17 – MIRU PetroPlex acid Co.; 12:00 hrs, Open well and pump Stage 1 22% acid frac as designed; Avg. 32 bpm, 5263 psi; ISIP: 3361 psi; 5 minute: 2708 psi. Rig back acid pumps. BLWTBR: 745; R/U wireline; TIH and set Peak plug and perforate Stage 2 interval as designed. R/D wireline;
M/I acid pumps; Open well; drop ball and begin Stage 2 acid frac; pump 148 bbls to ball seat; formation brk at 3,976 psi; pump acid as designed; Avg. Rate: 36.4 bpm, 5457 psi; ISIP 3305 psi; 5 min. 2739 psi. BLWTBR: 727; rig back acid crew; R/U wireline; TIH and set Peak plug and perforate Stage 3 interval as designed. R/D wireline;
M/I acid pumps; Open well; drop ball and begin Stage 3 acid frac; pump 197 bbls to ball seat; formation brk at 6,020 psi; pump acid as designed; Avg. 33.2 bpm, 4438 psi; ISIP 3057 psi; 5 min. 2613 psi. BLWTBR: 727; Shut well in; RDMO acid crew; RDMO wireline unit SDFN.

10/20/17 N/D frac stack.

Note: Will report on Frac Focus Registry ASAP.

Spud Date:

5/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent/consultant

DATE 11/02/2017

Type or print name

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/11/17

Conditions of Approval (if any):