

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-43805
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Neptune 10 State Com
8. Well Number 702H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S243310P; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter M : 164 feet from the South line and 1182 feet from the West line Section 10 Township 24S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 9-7/8" hole. ✓  
11/18/17 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1359')  
Ran 7-5/8", 29.7#, HCP-110 MO FXL (1359'-11878')  
11/19/17 Cement w/ 980 sx Class H, 15.6 ppg, 1.26 CFS yield;  
Test casing to 2600 psi for 30 minutes. Test good.  
Cement w/ 2500 sx Class C, 14.8 ppg, 1.51 CFS yield;  
Top out cement w/ 67 bbls Class C, 14.8 ppg, 1.40 CFS yield. Cement to surface.  
Resumed drilling 6-3/4" hole. ✓

Spud Date:

10/03/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

11/28/2017

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Petroleum Engineer

TITLE

DATE

12/09/17

Conditions of Approval (if any):