Submit To Appropri	riate Distri	ct Office	State of New Mexico					Form C-105 Revised August 1, 2011									
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, vinerals and Natural Resources					1. WELL API NO.								
011 C Fig. C. A ND 4 00210									30-025-43919 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					all of Bullet States St. I Italies St.					2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN							
122 of the First State 10, 1111 of 500										3. State Oil &	Gas	Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:											5 Lease Nam	e or I	Init Agree	ment N	ame		
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											5. Lease Name or Unit Agreement Name RIGHTEOUS 6 STATE COM 6. Well Number:						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									d/or	301H							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operator EOG RESOURCES INC								9. OGRID 7377									
10. Address of O	perator	РО В	OX 226	7 MI	IIDLAND, TEXAS 79702					11. Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, NORTH							
12.Location	Unit Ltr	Sec	ction	Township		Range	Lot		Feet from	the	N/S Line I		Feet from the		Line	County	
Surface:	1	(6	23S		35E			1983	3	SOUTH 855			AST	LEA		
BH: 13. Date Spudded	P		7 Reached	235		35E Released		11	338	leted	SOUTH		24		AST	LEA and PKB	
08/27/2017	7	09/18/			09	9/26/2017			11/07/	20	17						
18. Total Measure MD 17,015'	7	of Well D 979	5'			k Measured Dep			0. Was Direct YES		l Survey Made?		21. Typ		ric and Ot	her Logs Run	
22. Producing Int		of this co		Top, Bot	tom, Na		0102		120						0110		
23.		DOME	0111110			ING REC	ORI) (Rep	ort all st	ring	gs set in we	ell)					
CASING SIZ	ZE		IGHT LB.			DEPTH SET		Н	OLE SIZE		CEMENTING RECORD AMOUNT PULLED						
13 3/8" 54.5# J-55 9 5/8" 40# J-55						17 1/2" 12 1/4"			1120 SXS CL C/CIRC 1405 SXS CL C/CIRC								
		3# HCP-					8 3/4"			2470 SXS CL C ETOC 4362'							
							_						-				
24.					LINI	ER RECORD				25.	T	UBIN	NG REC	ORD			
SIZE	TOP		BC	TTOM		SACKS CEME	ENT	SCREE	EN	SIZ	ĽΕ	DE	EPTH SET	Γ	PACKI	ER SET	
												+					
26. Perforation	record (i	nterval, s	ize, and nu	mber)							ACTURE, CE						
9831-16,971' 3 1/8" 1536 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9831-16971' Frac w/18,071,250 lbs proppant; 298,921 bbls los									bbls load fld								
555, 1557, 1556 no properties and pr																	
28.]	PRO	DDUC	CTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
11/07/20		Tastad	I Ch	FLOV	VING	Deadle Fee		Oil Di	L1	Car	PROI				C 0	VI Datia	
Date of Test 11/18/2017	Test Period		1	Oil - Bbl Ga		Gas	2582		Water - Bbl. 5255			oil Ratio 398					
Flow Tubing Casing Pressure C			alculated 24- Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)						
Press. 553 Hour Rate 40 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
SOLD																	
C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
		//		hown	n both I	Printed								lge an			
Signature	1	Madd	lox@eog	resour		•	Ma	ddox	Tit	le	Regulator	y Ar	nalyst	1	Date 1	11/20/17	
E-mail Addres	SS. Nay		ov@eof	, cooul	503.00	2111								K	2		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheaster	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler	1768'	T. Canyon Brushy 7502'	T. Ojo Alamo	T. Penn A"			
T. Salt	2181'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4040'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen_		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger_	Base Greenhorn_	T.Granite			
T. Blinebry		T. Gr. Wash_	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo_		T. 1st BS Sand 9695'	T. Entrada				
T. Wolfcamp_		T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				

			OIL O. SANDS O	R GAS R ZONES
No. 1, from	.to	No. 3, from	to	
No. 2, from	.to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water inflo	w and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
IITL	IOI OGV PECOPD	(Attack additional about	(f = = = = = = = = =)	

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From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology