

\* Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-05571
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C.H KYTE
8. Well Number 2
9. OGRID Number 5380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79701

4. Well Location  
Unit Letter 0 : 0660 feet from the SOUTH line and 1980 feet from the EAST line  
Section 07 Township 19S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY INC. RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE REFERENCE LOCATION FOR 3 YEARS WITH THE FOLLOWING PROCEDURE.

1. SET CIBP @ 3540' WITH 25SX THRU TBG OR 35' VIA WIRELINE. WOC 4 HRS. CIRC HOLE W/ PKR FLUID  
2. RUN GOOD MIT. A CLOSED LOOP SYSTEM WILL BE USED FOR THIS OPERATION.

Spud Date:

11/29/1937

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patricia Donald*

TITLE REGULATORY ANALYST

DATE 12/06/2017

Type or print name PATRICIA DONALD

E-mail address: PATRICIA\_DONALD@XTOENERGY.COM 432-571-8220

For State Use Only

APPROVED BY:

*Mark Whitaker*

TITLE PES

DATE 12/12/2017

Conditions of Approval (if any):

LAST PRODUCTION REPORTED 02/01/2016

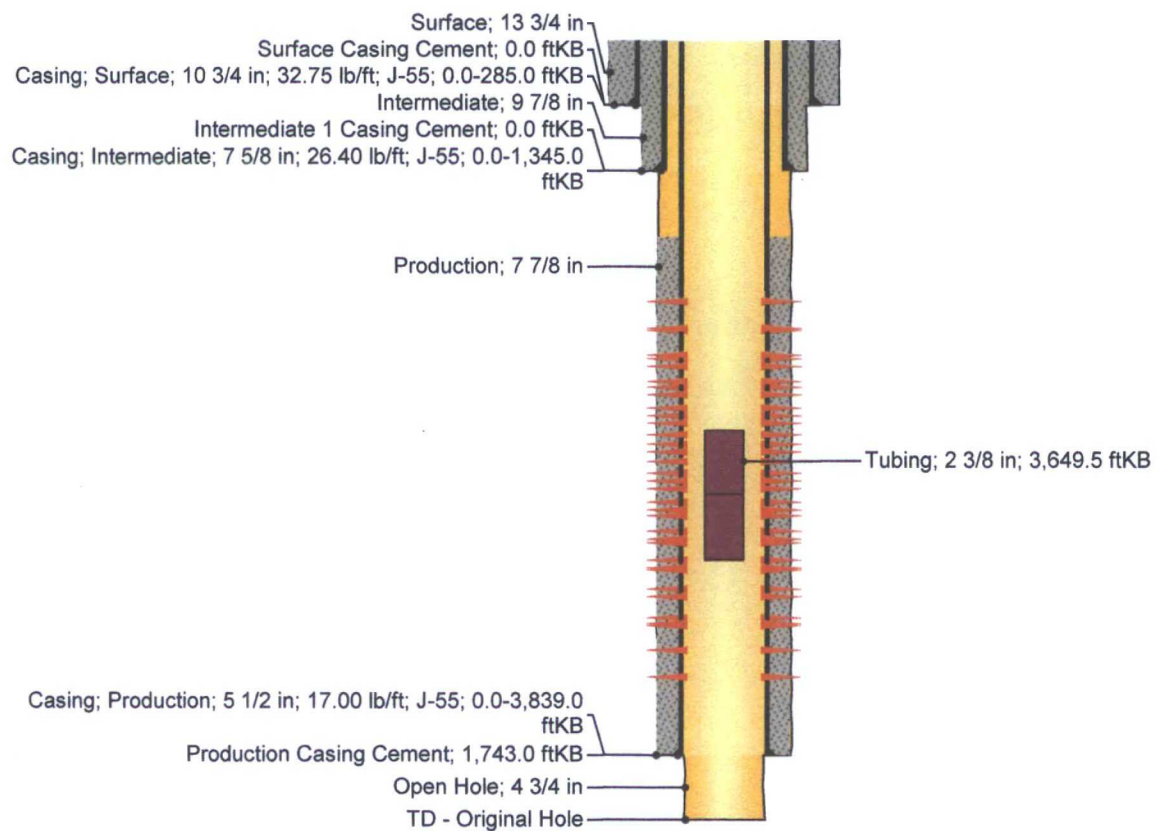
### Wellbore Diagram - RRC

Well Name: C H KYTE 2

Current

API/UWI 3002505571	Accounting ID 111225	Permit Number	State/Province New Mexico	County Lea			
Location 660 FSL & 1980 FEL	Spud Date 11/29/1937 00:00	Original KB Elevation (ft) 0.00	Gr Elev (ft) 3,701.00	KB-Ground Distance (ft) -3,701.00	Casing Flange Elevation (ft)		
Lease C H Kyte							

Vertical schematic (actual)



## Perforations

Top (fKB)	Btm (fKB)	Current Status
3,549.0	3,726.0	
3,549.0	3,707.0	
3,563.0	3,707.0	

## Cement

Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)





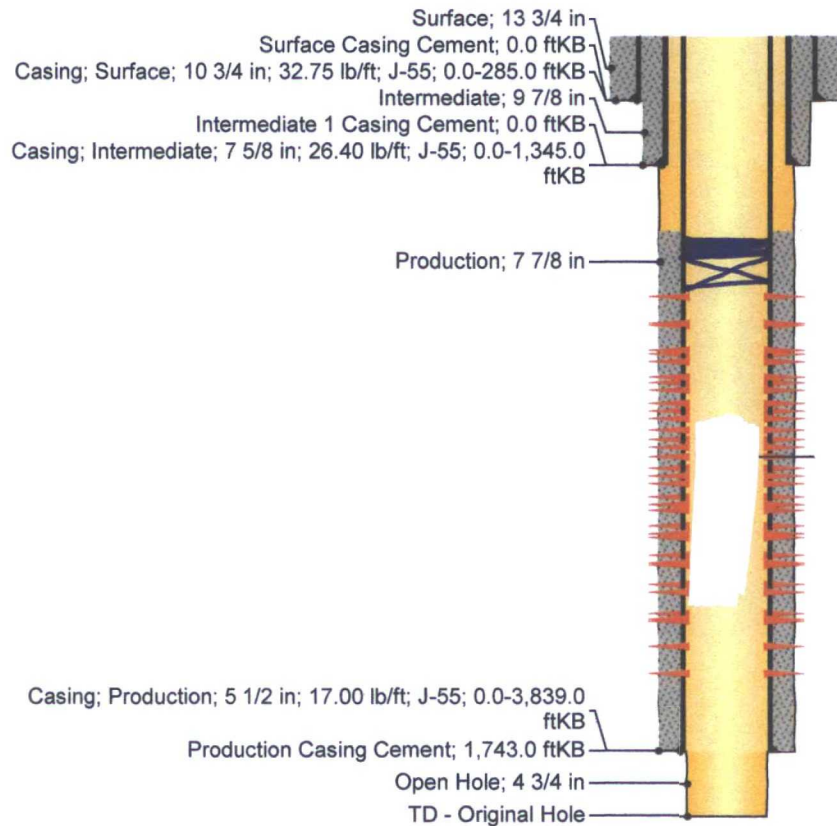
# Wellbore Diagram - RRC

Well Name: C H KYTE 2

*Proposed*

API/UWI 3002505571	Accounting ID 111225	Permit Number	State/Province New Mexico	County Lea
Location 660 FSL & 1980 FEL	Spud Date 11/29/1937 00:00	Original KB Elevation (ft) 0.00	Gr Elev (ft) 3,701.00	KB-Ground Distance (ft) -3,701.00
Lease C H Kyte				

## Vertical schematic (actual)



## Perforations

Top (ftKB)	Btm (ftKB)	Current Status
3,549.0	3,726.0	
3,549.0	3,707.0	
3,563.0	3,707.0	

## Cement

Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)