Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM68820

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to penter and lead abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM68820	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					The Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other WDW					FEDERAL 19 01	
2. Name of Operator Contact: MAYTE X REYES  ENDURANCE RESOURCES LLC E-Mail: mreyes1@concho.com					9. API Well No. 30-025-24676-00-S1	
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6945			Field and Pool or Exploratory Area     WILDCAT; WOLFCAMP		
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 19 T23S R34E NENE 660		LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydr	aulic Fracturing	Reclam	ation	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	plete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	rarily Abandon	Successor of Operato
	☐ Convert to Injection	□ Plug	Back	☐ Water I	Disposal	•
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  This is notification of Change of Operator on the above referenced lease.  Federal 19 SWD #1 API 30-025-24676  COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.  Bond Coverage: BLM Bond File No: NMB000215 Change of Operator Effective: January 12, 2017  Former Operator: Endurance Resources LLC						
	Electronic Submission # For ENDURAN itted to AFMSS for process	ICE RESOUR¢	ES LLC, sent to AH MCKINNEY	the Hobbs	7 (17DLM0567SE)	
Name (Printed/Typed) MAYTE X	INCTES		THE REGUL	-ATORT AN	IALIOI	
Signature (Electronic S	Submission)		Date 02/23/2	2017		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By DUNCAN WHITLOCK			TitleTECHNIC	AL LPET		Date 11/29/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Office Hobbs

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad. NM 88220

Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.