Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SOUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to return and the state of the stat

ease Serial No.

6.	If Indian	Allottee	or Tribe	Nam

abandoned wel	I. Use form 3160-3 (APD)	for such proposals.	o. 11 Ilidian, And	uee of Tribe Name	
SUBMIT IN T	RIPLICATE - Other instru	ctions on page 2		Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	er	DEC 0 4 201			
2. Name of Operator ENDURANCE RESOURCES	Contact: M, LLC /E-Mail: mreyes1@co	AYTE X RECEIVE	9. API Well No. MultipleSe	ee Attached	
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3	Bb. Phone No. (include area code) Ph: 575-748-6945		ol or Exploratory Area	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Pa	rish, State	
MultipleSee Attached			LEA COUN	TY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Successor of Operato	
	□ Convert to Injection	☐ Plug Back	■ Water Disposal	•	
following completion of the involved testing has been completed. Final At determined that the site is ready for final fi	pandonment Notices must be filed in all inspection. of Operator on the above results and services and applicable on a conducted on this least lile No: NMB000215 January 12, 2017	only after all requirements, including after all requirements, and all requirements are all requirements and all requirements are all requirements.	ng reclamation, have been complete	n 3160-4 must be filed once eted and the operator has	
Comm Name(Printed/Typed) MAYTE X	For ENDURANCE nitted to AFMSS for processing the control of the co	7949 verified by the BLM Well E RESOURCES LLC, sent to t ing by DUNCAN WHITLOCK o	he Hobbs		
Traine (1 runew 1 ypeu) WATTEA	INCILO	THE REGULA	TON ANALISI		
Signature (Electronic S	Submission)	Date 02/23/20	17		
	THIS SPACE FOR	R FEDERAL OR STATE (OFFICE USE		
Approved By DUNCAN WHITLOG	;K	TitleTECHNICA	L LPET	Date 11/29/2017	
Conditions of approval, if any, are attache	d. Approval of this notice does no	ot warrant or			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Office Hobbs



Additional data for EC transaction #367949 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location Sec 12 T19S R32E SWNE 1980FNL 1980FEL Sec 12 T19S R32E SENE 2080FNL 660FEL
NMNM56251	NMNM56251	FEDERAL 12 01	30-025-26331-00-S2	
NMNM56251	NMNM56251	FEDERAL 12 02	30-025-32975-00-S1	
NMNM56251	NMNM56251	FEDERAL 12 04	30-025-33066-00-S1	Sec 12 T19S R32E NWNE 660FNL 1980FEL

32. Additional remarks, continued

Former Operator: Endurance Resources LLC

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.