| Form 3160-5 | | | l rom | | |
|---|--|--|---|--|--|
| , (June 2015) DE | UNITED STATES PARTMENT OF THE D UREAU OF LAND MANA | NTERIOR ar shad | Field Officeres | M APPROVED NO. 1004-0137 : January 31, 2018 | |
| SUNDRY | NOTICES AND REPO | RTS ON WELLSOCD | 5. Lease Serial No. 5. Lease Serial No. 6. If Indian Allotter | | |
| Do not use thi abandoned we | 6. If Indian, Allotted | e or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | and the second se | reement, Name and/or No. | |
| Type of Well ☑ Oil Well ☑ Gas Well ☑ Other | | | | 8. Well Name and No. GUNSMOKE FED 01 | |
| 2. Name of Operator Contact: MAYTE X REYES ENDURANCE RESOURCES LLC E-Mail: mreyes1@concho.com | | | 9. API Well No. 30-025-33304 | 9. API Well No. 30-025-33304-00-S1 | |
| 3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701 | | 3b. Phone No. (include area code Ph: 575-748-6945 | 10. Field and Pool of CRAZY HOR | 10. Field and Pool or Exploratory Area CRAZY HORSE | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | n) | 11. County or Parish, State | | |
| Sec 24 T19S R32E NENE 660 | (| LEA COUNTY | Y, NM | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICATE NATURE O | F NOTICE, REPORT, OR O | THER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize | Deepen | Production (Start/Resume) | □ Water Shut-Off | |
| | □ Alter Casing | Hydraulic Fracturing | Reclamation | Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | Other CO | |
| ☐ Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | Successor of Operato r | |
| 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f | ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil | , give subsurface locations and measure the Bond No. on file with BLM/BL/ esults in a multiple completion or rec | A. Required subsequent reports must completion in a new interval, a Form 3 | rtinent markers and zones. be filed within 30 days 8160-4 must be filed once | |
| This is notification of Change | of Operator on the above | referenced lease. | | | |
| Gunsmoke Federal #1 API 30 | 0-015-33304 | | | | |
| COG Operating LLC, as a new restrictions concerning operat | | | | | |
| Bond Coverage: BLM Bond F Change of Operator Effective: | | | | | |
| Former Operator: Endurance | Resources LLC | | | | |
| | | | | | |
| 14. I hereby certify that the foregoing is | Electronic Submission # For ENDURAN | 367974 verified by the BLM We NCE RESOURCES LLC, sent to sing by DEBORAH MCKINNEY | the Hobbs | | |
| Name (Printed/Typed) MAYTE X | | ATORY ANALYST | | | |
| | | | | | |
| Signature (Electronic Submission) | | Date 02/23/2 | 2017 | | |
| | THIS SPACE FO | OR FEDERAL OR STATE | OFFICE USE | | |
| Approved By_DUNCAN WHITLOCK | | | AL LPET | Date 11/29/2017 | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equivich would entitle the applicant to condu | s not warrant or | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a | crime for any person knowingly and | I willfully to make to any department | or agency of the United | |
| (Instructions on page 2) | si representations a | | | 11 | |
| ** BLM REV | ISED ** BLM REVISE | D ** BLM REVISED ** BLI | M REVISED ** BLM REVIS | SED ** KZ | |

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.