

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator ENDURANCE RESOURCES LLC		7. If Unit or CA/Agreement, Name and/or No.
Contact: MAYTE X REYES E-Mail: mreyes1@concho.com		8. Well Name and No. Multiple--See Attached
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6945	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool or Exploratory Area Multiple--See Attached
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is notification of Change of Operator on the above referenced lease.

Jazzbass 34 Federal #1H API 30-025-42667
Jazzbass 34 Federal #2H API 30-025-42668
Jazzbass 34 Federal #3H API 30-025-27916
Jazzbass 34 Federal #4H API 30-025-42669

COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No: NMB00215
Change of Operator Effective: January 12, 2017

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #367894 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/16/2017 (17DW0040SE)	
Name (Printed/Typed) MAYTE X REYES	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>11/29/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****KZ*

Additional data for EC transaction #367894 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM45706	NMNM45706	JAZZBASS 34 FED 1H	30-025-42667-00-X1	Sec 34 T25S R35E SWSW 330FSL 660FWL
NMNM45706	NMNM45706	JAZZBASS 34 FED 2H	30-025-42668-00-X1	Sec 34 T25S R35E SESW 330FSL 1980FWL
NMNM45706	NMNM45706	JAZZBASS 34 FED 4H	30-025-42669-00-X1	Sec 34 T25S R35E SESE 330FSL 660FEL
NMNM45706	NMNM45706	JAZZBASS 34 FEDERAL 3H	30-025-27916-00-S2	Sec 34 T25S R35E SWSE 660FSL 1980FEL

10. Field and Pool, continued

WILDCAT;WOLFCAMP

32. Additional remarks, continued

Former Operator: Endurance Resources LLC

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-5972

Conditions of Approval for Change of Operator

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.