	THE DEFENSE MANAGEMESDad Field Offic REPORTS ON WELLS FIEld Offic sals to drill of torg office rap 0-3 (APD) for such proposition by	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM132955 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Ot	7. If Unit or CA/Agreement, Name and/or No.	
<ol> <li>Type of Well</li> <li>Oil Well</li> <li>Gas Well</li> <li>Other</li> </ol>	DECAL	8. Well Name and No. MUSTANG 33 FEDERAL 2H
2. Name of Operator C ENDURANCE RESOURCES LLC E-Mail: m	9. API Well No. 30-025-42902-00-X1	
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. <b>and the art Porte</b> Ph: 575-748-6945	10. Field and Pool or Exploratory Area WC-025 G08 S253534O
4. Location of Well (Footage, Sec., T., R., M., or Survey De	11. County or Parish, State	
Sec 33 T25S R35E SESW 150FSL 1980FWL	/	LEA COUNTY, NM
12. CHECK THE APPROPRIATE B	DX(ES) TO INDICATE NATURE OF NOTICE	REPORT. OR OTHER DATA

## TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Production (Start/Resume) □ Water Shut-Off Deepen Notice of Intent □ Alter Casing Hydraulic Fracturing Reclamation □ Well Integrity □ Subsequent Report Casing Repair □ New Construction Recomplete Other Final Abandonment Notice Change Plans □ Plug and Abandon Temporarily Abandon Convert to Injection □ Plug Back U Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is notification of Change of Operator on the above referenced lease.

Mustang 33 Federal API 30-025-42902

COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No: NMB000215 Change of Operator Effective: January 12, 2017

Former Operator: Endurance Resources LLC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #367976 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 (17DLM0563SE)					
Name (Printed/Typed)	MAYTE X REYES	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	02/23/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By DUNCAN WHITLOCK			ECHNICAL LPET	Date 11/29/2017	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED **					

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.