Form 3160-5 (June 2015)

UNITED STA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5	Lease Serial No.	
J.	Lease Serial 140.	
	CLOCLLANGIANAIA	

5.	Lease Serial No.
	NMNM112942

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to be enter and	NMNM112942
Do not use this form for proposals to drill or to regular and	6. If Indian, Allottee or Tribe Name

abandoned wel	II. Use form 3160-3 (APD)) for such 🛍	oposals.	LICO	o. If Indian, Another of	Trioc Ivanic		
SUBMIT IN	7. If Unit or CA/Agreen	nent, Name and/or No.						
Type of Well		8. Well Name and No. MOONLIGHT BUTTRESS 26 FED 1H						
2. Name of Operator ENDURANCE RESOURCES	9. API Well No. 30-025-42969-00-S1							
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	(include area code) 8-6945		Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, St	ate		
Sec 26 T25S R35E SWSW 90	DFSL 660FWL		/		LEA COUNTY, N	М		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent ■	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydr	aulic Fracturing	alic Fracturing		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Successor of Operato r		
	☐ Convert to Injection	☐ Plug		□ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced lease. MOONLIGHT BUTTRESS 26 FEDERAL #1H API 30-025-42969 COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No: NMB000215 Change of Operator Effective: January 12, 2017 Former Operator: Endurance Resources LLC								
Electronic Submission #367984 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 (17DLM0560SE)								
Name (Printed/Typed) MAYTE X	KLILO		Title REGUL	ATORT AN	ALIGI			
Signature (Electronic S	Submission)		Date 02/23/20	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved_By_DUNCAN WHITLOCK			TitleTECHNIC/	AL LPET		Date 11/29/2017		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43	IISC Section 1212 make it a c	rime for any ne	reon knowingly and	willfully to m	ake to any department or a	gency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.