Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterage abandoned well. Use form 3160-3 (APD) for such proposals 0.5 2047

6. If Indian, Allottee or Tribe Name

NMNM56265

abandoned werr ede term ette e (*11 2) ter eden proposition (*10 2017)					
SUBMIT IN TRIPLICATE - Other instructions on paRECEIVED				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. LEA SOUTH FED COM 2BS 10H	
Name of Operator Contact: BETTIE WATSON CHISHOLM ENERGY PRODUCING, LE-Mail: bettie@watsonreg.com				9. API Well No. 30-025-43409	
3a. Address 801 CHERRY STREET, SUIT FORT WORTH, TX 76102	ne No. (include area code) '2-979-0132		10. Field and Pool or Exploratory Area WILDCAT; BONE SPRINGS		
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	tate	
Sec 25 T20S R34E SWSW 33	/		EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION					
□ Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair ☐	New Construction	☐ Recomp	olete	<b>⊘</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon Drilling Operations	
	☐ Convert to Injection ☐	Plug Back	☐ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  PSI Reporting:  07/09/17 Surface csg: 13-3/8 1500 psi for 30 min. Test OK.  07/17/17 Intermediate csg: 9-5/8 1500 psi for 30 min. Test OK.  08/25/17 Prod csg: 5-1/2 8500 psi for 30 min. Test OK.					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #394248 verified by the BLM Well Information System  For CHISHOLM ENERGY PRODUCING, LLC, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/08/2017 ()					
Name (Printed/Typed) BETTIE W	Title AGENT	\ AC	CEPTED FOR	RECORD	
Signature (Electronic S	iubmission)	Date 11/07/20	017	Nov. o.d.	17
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	Office ony person knowingly and	willfully to ma	CARLSBAD FILED	gency of the United	
States any false, fictitious or fraudulent s	statements or representations as to any mat	ter within its jurisdiction.	/	-	//