Form 3160-5 (June 2015) B SUNDRY Do not use the	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117126 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
					NMNM136909			
1. Type of Well  Oil Well Gas Well Other  Contact MAX/TEX DEX/EQ					<ol> <li>8. Well Name and No. TALCO 9 26 35 FED 3H</li> <li>9. API Well No.</li> </ol>			
2. Name of Operator Contact: MAYTE X REYES ENDURANCE RESOURCES LLC E-Mail: mreyes1@concho.com					30-025-43458-00-S1			
3a. Address         3b. Phone No. (include Ph: 575-748-6945           MIDLAND, TX 79701         Ph: 575-748-6945					<ol> <li>Field and Pool or Exploratory Area WC025G09S263504N-WOLFCAMP</li> </ol>			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 9 T26S R35E SWNE 2440FNL 2280FEL 32.058365 N Lat, 104.371185 W Lon					LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Dee	Deepen		Production (Start/Resume)		Vater Shut-Off	
	Alter Casing		raulic Fracturing	□ Reclamation		ΠV	Vell Integrity	
Subsequent Report	Casing Repair	New	Construction	Recomp	complete		Other cessor of Operato	
Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon	r	cessor of Operato	
Image: Convert to Injection       Image: Proposed or Completed Operation: Clearly state all pertinent details, inclu				U Water I				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f This is notification of Change COG Operating LLC, as a new restrictions concerning operat Bond Coverage: BLM Bond F Change of Operator Effective: Former Operator: Endurance	bandonment Notices must be fi final inspection. of Operator on the above w operator, accepts all ap tions conducted on this le File No: NMB00215 : April 28, 2017	iled only after all e referenced le oplicable term	requirements, includ ease. s, conditions, stip	ling reclamatio	n, have been completed a	and the o	perator has	
14. I hereby certify that the foregoing is	s true and correct.							
Electronic Submission #375409 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 (17DLM1030SE)								
Comm Name(Printed/Typed) MAYTE X	Title REGULATORY ANALYST							
			ALL OT					
Signature (Electronic	Date 05/08/2	017						
	THIS SPACE F	OR FEDER	L OR STATE	OFFICE U	SE			
Approved By_DUNCAN WHITLOCK			TitleTECHNICAL LPET Date 11/29/2017					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency	of the United	
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN	A REVISEI	D ** BLM REVISE	D **	Ka	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.