Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE DIFFROR AND MANAGEMENT AND FILE OFFICE STATES BUREAU OF LAND MANAGEMENT AND FILE OFFICE STATES OF STAT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned wel	St. Lease Serial No. NMNM077004							
SUBMIT IN 1	2	C 0 4 2017	7. If Unit or CA/Agreen					
Type of Well			DL	0 T Z U 17	8. Well Name and No.			
☐ Oil Well ☐ Gas Well ☐ Oth	MAVERICK FEDERAL 01							
2. Name of Operator ENDURANCE RESOURCES	YES		9. API Well No. 30-025-27730-00-S1					
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6945			Field and Pool or Exploratory Area S TONTO				
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 19 T19S R33E SESW 66	LEA COUNTY,			IM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER I	DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize	☐ Dee	Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing				Reclamation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair		Construction	☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon			ccessor of Operato	
	☐ Convert to Injection		□ Plug Back □ Water Disposal		-	r		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced lease. Maverick Federal #1 API 30-025-27730 COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No: NMB000215 Change of Operator Effective: January 12, 2017 Former Operator: Endurance Resources LLC NMBCD Appul 1-27-17								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #367978 verified by the BLM Well Information System For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 (17DLM0562SE) Name (Printed/Typed) MAYTE X REYES Title REGULATORY ANALYST								
The state of the s			THE TREGOL	271101117111	ALTOT			
Signature (Electronic S	Submission)		Date 02/23/2	2017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By DUNCAN WHITLOCK Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitleTECHNICAL LPET Office Hobbs			Date 11/29/2017		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any posto any matter w	erson knowingly and	d willfully to m	ake to any department or a	igency	of the United	

(Instructions on page 2)
** BLM REVISED **

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.