Form 3160-5 (June 2015)

UNITED STAYES DEPARTMENT OF THE DEPENDENT BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

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SUNDRY Do not use thi	NMNM45706								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN T	1	7. If Unit or CA/Agreement, Name and/or No. NMNM135623							
1. Type of Well		DE (· U4201	70	Well Name and No CORONADO 35				
■ Oil Well		CENT		9. API Well No.					
ENDURANCE RESOURCES	LLC E-Mail: mreyes1@	MAYTE X RENES	CEIVE	:D	30-025-42575-	·00-S1			
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6945			10. Field and Pool or Exploratory Area WC-025 G08 S2535340					
4. Location of Well (Footage, Sec., T.				11. County or Parish, State					
Sec 35 T25S R35E NWNW 90 32.053775 N Lat, 103.204045	/			LEA COUNTY	, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NA	ATURE OI	F NOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION			ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		tion (Start/Resume)	☐ Water Shut-Off			
	□ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Cons	ruction	□ Recomp	olete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	☐ Tempor	rarily Abandon	Successor of Operato			
	☐ Convert to Injection	Plug Back		☐ Water I	Disposal	-			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced lease. Coronado 35 Federal #1H API 30-025-42575									
COG Operating LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.									
Bond Coverage: BLM Bond File No: NMB000215 Change of Operator Effective: January 12, 2017									
Former Operator: Endurance	Resources LLC								
	£								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	367922 verified by the	e BLM Wel	I Informatio	n System				
For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 (17DLM0570SE)									
Name (Printed/Typed) MAYTE X	Title		ATORY AN	,					
Cincture (Florida)		00/00/0	247						
Signature (Electronic S		Date	02/23/20		0.5				
	THIS SPACE FO	OR FEDERAL OF	SIAIE	UFFICE U	2E				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 11/29/2017

Approved By DUNCAN WHITLOCK

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

TitleTECHNICAL LPET

Office Hobbs

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.