Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N . JC .. Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM119760

141411411113700							
6.	If Indian,	Allottee	or Tribe	Name			

SUNDRY	NMNM119760								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. STOVE PIPE FEDERAL COM 2H								
Name of Operator COG OPERATING LLC	API Well No. 30-025-42926								
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		o. (include area code) 18-6946		Field and Pool or Exploratory Area WC; WOLFBONE					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	11. County or		11. County or Parish,	Parish, State				
Sec 6 T25S R35E Mer NMP N		LEA COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	Repair New Construction Recomplete		lete	☑ Other Drilling Operations				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Diffiling Operations			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/23/15 TD 17 1/2" hole @ 950'. Set 13 3/8" 54.5# J-55 csg @ 950'. Cmt w/670 sx Class C. Tailed in w/259 sx. Circ 359 sx to surface. WOC 18 hrs. Test csg to 600# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 11/27/15 TD 12 1/4" hole @ 5480". Set 9.6/8" 40# J-55 csg @ 5480'. Cmt w/1605 sx Class C. Tailed in w/335 sx. Circ 476 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 12/6/15 TD 8 3/4" pilot hole @ 12900'. Set cmt plug 12900-12150' w/335 sx. WOC. PUH to 11933' & set plug w/320 sx. WOC. Drill out to 12015' (KOP). 12/10/15 Drill 8 3/4" hole to 12766'. Set 7" 29# P-110 csg @ 12761'. Cmt w/1010 sx Class H.									
Electronic Submission #343985 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2016 ()									
Traine(17 micar 1) pear OTOTAINI E	5AVIO		THE THE	COFPTI	ED FOR RECO)RD/			
Signature (Electronic S	Submission)		Date 07/07/20						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2 2 /2017									
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the se	nitable title to those rights in the	subject lease	Title Office		SBAU FIELD 674	24 11			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #343985 that would not fit on the form

32. Additional remarks, continued

Tailed in w/185 sx. DNC. Will run CBL. WOC 18 hrs. Test to 2500#. Drilled out 5' below FS w/10# brine - no loss of circ.

12/21/15 TD 6 1/8" lateral @ 19693'. Set 4 1/2" 13.5# P-110 liner 11853-19693'. Cmt w/830 sx Class C. Circ 205 sx to surface.

12/24/15 Rig released.