Form 3160-5 (June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OCDUnit or CA/Agreement, Name and/or No.					
1. Type of Well ■ Gas Well ■ Other NOV 0 6 2017				8. Well Name and No. EL MAR 21 W0DM	1 FED COM 2H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com RECEIVED 30-025-42935					
3a. Address 3b. Phone No. (include area code) PO BOX 5270 Ph: 575-393-5905 HOBBS, NM 88241 Ph: 575-393-5905				10. Field and Pool or Exploratory Area 98097	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, S	
Sec 21 T26S R33E Mer NMP NWNW 190FNL 1290FWL				LEA COUNTY, M	1M
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	□ Reclama □ Recompl	ete rily Abandon	 □ Water Shut-Off □ Well Integrity ⊠ Other Drilling Operations
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/19/17TD'ed 12 1/4" hole @ 4835'. Ran 4825" of 9 5/8" 40# N80 LT&C Csg. Cemented stage with 800 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail with 200 sks Class C Neat. Mixed @ 14.8 #g w/ 1.32 yd. Displaced w/362 bbls FW. Plug down @ 5:00 PM 10/19/17. Circ 50 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/210k#. At 7:00 A.M. 10/20/17, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 9.7 PPG. 					
Bond on file: NM1693 nationwide & NMB000919					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #392829 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/24/2017 () Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic	Submission)		REPTEI		78///
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					