Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM120908

SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to re-enter an		
shandoned well Use form 3160-3 (APD) for such promospless	-	-

abandoned well. Use form 3160-3 (APD) for such proposals S OCD

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SUBMIT IN T	7. If Unit or CA/Agree	ement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. AZORES FEDERAL 9H								
Name of Operator COG PRODUCTION LLC	9. API Well No. 30-025-43758								
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 29 T24S R32E Mer NMP	LEA COUNTY, NM								
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		tion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam			nation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	Recom	plete	☑ Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations			
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug		□ Water I					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/26/17 Spud well. TD 17 1/2" hole @ 868/. Set 13 3/8" 54.5 J-55 csg @ 868'. Cmt w/430 sx Class C. Tailed in w/300 sx. Circ 227 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 10/3/17 TD 12 1/4" hole @ 4615'. Set 9 5/8" 40# J-55 csg @ 4615'. Cmt w/1050 sx Class C. Tailed in w/250 sx. DNC. Ran 1" to 225' and pumped 21 sx Class C. Circ 21 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 10/18/17 TD 8 3/4" lateral @ 13874' (KOP @ 8690'). Set 5 1/2" 17# P-110 csg @ 13832'. Cmt w/850 sx Class H and tailed in w/1250 sx. DNC.									
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14. I hereby certify that the foregoing is	Electronic Submission #3	RODUCTION	LLC, sent to the I	Hobbs /	/				
Name (Printed/Typed) STORMI	DAVIS		Title PREPAI		PTED FORK	ECORD //			
Signature (Electronic S	ubmission)		Date 11/07/20	017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USENOV 1/2017									
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the conduct that the applicant to conduct the conduct that the	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	crime for any pe		/ 40%	EAD OF LAND MANAGE CARLSBAD FIELD OF E				
States any false, fictitious or fraudulent s				/	V				

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **