

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WEST BLINEBRY DRINKARD UNIT 184 ✓9. API Well No.  
30-025-4380410. Field and Pool or Exploratory Area  
EUNICE;BLI-TU-DR,N11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
APACHE CORPORATIONContact: SORINA L FLORES  
E-Mail: SORINA.FLORES@APACHECORP.COM3a. Address  
303 VETERANS AIRPARK LN #1000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T21S R37E Mer NMP NESW 1820FSL 2300FWL  
32.491192 N Lat, 103.186237 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

\*\*\*Amending orig sundry(EC# 377652),left off TD of prod csg\*\*\*

\*\*\*Apache also respectfully request approval for DVT @ 5332' due to fluid loss of approx. 60bbl/hr, Apache concerned cmt would not circ to surf.\*\*\*

5/16/17: SPUD

5/16/17: Drilling to 1347' ✓

5/17/17: RU Lewis Csg, run 8-5/8" J55.24# STC, set @ 1347', FC @ 1302.9'  
cmt Lead 350sx Cl C w/4% gel + 2% CaCl2 + 3pps kolseal + 0.2% C41P

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389582 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/06/2017 ( )

Name (Printed/Typed) SORINA L FLORES

Title SUPV DRLG SERV

Signature (Electronic Submission)

Date 09/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 6 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #389582 that would not fit on the form**

**32. Additional remarks, continued**

(1.75yld, 13.5ppg)

Tail: 225sx Cl C w/1% CaCl<sub>2</sub> (1.32yld, 14.8ppg)

Circ 86.6sx to surf. WOC.

5/17/17: Test csg 1500psi/10min - OK

5/18 - 5/21/17 - Drlg f/1347' - 6955'

5/22/17 - RU Halliburton OH logging, Ran quad combo  
(caliper, gamma, density, neutron) loggers TD 6952'.

5/22/17: RU Lewis csg, run 5.5" 17# L80 csg to 6955', MJ @ 5577' DVT @ 5332', cmt w/

Stg 1- Lead: 310sx Cl C + 6% gel + 5% salt + 0.8pps CF + 3pps kolseal  
+ 0.2% C45, 4pps plexcrete STE, 5% C19 + 1% C20 (2.06yld, 12.6ppg)

Tail: 360sx Cl C + 2% gel, 5% salt, 0.8% CF, 3pps kolseal, 2% C41P,

1% plexcrete SFA, 1% C18, 1% C45, 5% C37 (1.31yld, 14.2ppg)

Circ 456sx top of DVT.

Stg 2 - Lead: 1100sx Cl C w/6% Gel, 5% salt, 0.8 pps CF, 3pps kol-seal,

2% c-45, 4pps Plexcrete STE, 5% C-19 (2.06yld, 12.6ppg)

Tail: 100sx Cl C Neat (1.32yld, 14.2ppg), Circ 153sx to surf

RR: 5/23/17