Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC061873B

OCC 6. If Indian, Allottee or Tribe Name

abandoned we	m. Ose form 5100-3 (AF	D) IOI SUCII	DEC 0	- Ug			
SUBWIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM70928X		
Type of Well		RECEI	VED	8. Well Name and No. COTTON DRAW UNIT 509H			
Name of Operator Contact: LINDA GODEVON ENERGY PRODUCTION CONTRACT: LINDA GODEVON ENERGY PRODUCTION CONTRACT			D		9. API Well No. 30-025-43916		
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 7310	3b. Phone No Ph: 405-55	o. (include area code 52-6558	e) ,	10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; BS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		State		
Sec 18 T25S R32E Mer NMP		1		LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	SSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyo	Iraulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report     ■     Subsequent Report	uent Report		v Construction	☐ Recomp	plete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	rarily Abandon Drilling Operations		
	☐ Convert to Injection	Plug	g Back	■ Water I	☐ Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final fin	pandonment Notices must be filtinal inspection.  Idded @ 05:00. TD 17-1/045 sx CIC, yld 1.34, 14.80 00 psi, held each test for 0 12-1/4" hole @ 4377'. Ref., yld 1.87, 12.90 cu ff/sx c 140 bbl cmt to surf. PT for 30 min, good test.  -3/4" hole @ 10,712' & 8-set @ 20,109'. Lead in w/	ed only after all 2" hole @ 76 0 cu ft/sx. Di 10 min, OK. RIH w/99 jts 9 Pail in w/250 BOPE 250/5	requirements, including a constraint of the cons	B" 54.50# J- ne. 110 bbl psi for 30 mi TC csg, set 2, 14.80 cu ch test for 10	in, have been completed a	and the operator has	
	For DEVON ENERGY Committed to AFMSS for	PRODUCTIO	N ČOMPAN, ser / JENNIFER SAN	t to the Carls CHEZ on 11/	sbad 07/2017 ()	PORN	
Name (Printed/Typed) LINDA GC	JOD		Title REGUL	ATORY SP	EMATIOL NE	SULVU	
Signature · (Electronic S	Submission)		Date 11/06/2	017		Mha	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SEOV / ZUIT		
			T	M			
Approved By			Title	BURE	U OF LAND MANAGE	MEN Date	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			Office		ARLSBAD FIELD GITH		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United	
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* ØPERAT	OR-SUBMITTED	7	

## Additional data for EC transaction #394073 that would not fit on the form

32. Additional remarks, continued

w/1855 sx CIC, yld 1.47, 13.20 cu ft/sx. Disp w/466 bbl FW. ETOC @ 1245'. RR @ 05:00.