Office State of New Mexico	Form C-103
District I – (575) 393-6161 LOB Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP 2 OIL CONSERVATION DIVISION	30-025-43488
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gramma 27 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3H
2. Name of Operator Caza Oil and Gas, Inc	9. OGRID Number 249099
 Address of Operator N. Lorraine St #1550., Midland, TX 79701 	10. Pool name or Wildcat Grama Ridge; Bone Spring
4. Well Location Unit Letter O : 420 feet from the south line and 23	10eet from theeastline
Section 27 Township 21S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3688' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	ΓJOB ▼
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comprehensive and completion or recompletion.	
proposed completion or recompletion.	
Set surface casing at 1810'. Ran 46 joints 13.375" 54.5# J-55 ST0	C. Cemented with Lead 1055sx
65/35 Class C. Tail 450sx Class C. Circulated 205sx to surface.	
	2017
Spud Date: 01/20/2017 Rig Release Date: 02/11/2	2017
Spud Date: 01/20/2017 Rig Release Date: 02/11/2	
Spud Date: 01/20/2017 Rig Release Date: 02/11/2 I hereby certify that the information above is true and complete to the best of my knowledge.	e and belief.
Spud Date: 01/20/2017 Rig Release Date: 02/11/2 I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Stave Marris	e and belief. er02/16/2017
Spud Date: 01/20/2017 Rig Release Date: 02/11/2 I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Type or print name Steve Morris E-mail address: steve.morris@m	e and belief. eerO2/16/2017 pjoenergy.com403-923-9750
Spud Date: 01/20/2017 Rig Release Date: 02/11/2 I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Type or print name Steve Morris E-mail address: steve.morris@m Petroleum Experiments Steve Morris For State Use Only	e and belief. er
Spud Date: 01/20/2017 Rig Release Date: 02/11/2 I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Type or print name Steve Morris E-mail address: steve.morris@m	e and belief. eerO2/16/2017 pjoenergy.com403-923-9750