

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

SEP 20 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43488

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gramma 27 State

8. Well Number 3H

9. OGRID Number
249099

10. Pool name or Wildcat
Grama Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Oil and Gas, Inc

3. Address of Operator
200 N. Lorraine St #1550., Midland, TX 79701

4. Well Location
Unit Letter O : 420 feet from the south line and 2310 feet from the east line
Section 27 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3688' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 9.625" casing at depth of 5715'. Ran 41 joints L-80 40# LTC from 3983' - 5715'. Ran 90 joints J-55 40# from 0'-3983'. Set DV tool at 3869'. Cemented stage 1 with Lead 445sx 35/65 Poz C 12.7ppg - 2.06 yield - 10% salt + 6% gel + 2% CPT-45 + 0.25# celloflake. Tail 345sx Class C 14.8ppg - 1.33 yield - 0.2% CPT19. Circulated 389sx off DV tool. Cement stage 2 with 945sx 35/65 Poz C 12.7ppg - 2.06 yield - 10% salt + 6% gel + 2% CPT-45 + 0.25# celloflake. TOC 380' - temp log.

Spud Date: 01/20/2017

Rig Release Date: 02/11/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Contract Engineer

DATE

02/16/2017

Type or print name

Steve Morris

E-mail address:

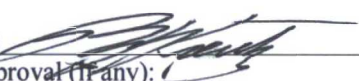
steve.morris@mojoenergy.com

PHONE:

403-923-9750

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

12/12/17

Conditions of Approval (if any):