

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

SEP 20 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-43488

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gramma 27 State

8. Well Number 3H

9. OGRID Number
249099

10. Pool name or Wildcat
Grama Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Oil and Gas, Inc

3. Address of Operator

200 N. Lorraine St #1550., Midland, TX 79701

4. Well Location

Unit Letter **O** : **420** feet from the **south** line and **2310** feet from the **east** line
Section **27** Township **21S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3688' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production casing set at 14,752'. Ran 336 joints 5.5" P-110 20#. Cemented casing with Lead 890sx 50/50 Poz H 11ppg - 3.18 yield - 5% salt + 5% gypsum + 1% CPT-19 + 0.25% CPT-503p + 2% CPT-45 + 0.25% CPT-20a + 0.25% citric acid. Tail 1 1355sx 25/75 Poz H 14.4ppg - 1.35 yield - 5% salt + 0.25% CPT-503p + 0.2% CD-3 + 0.5% CPT-19 + 0.4% CPT-49 + 0.3% CPT-20a. Tail 2 150sx Class H 15ppg - yield 2.56 - 0.5% CPT-47b + 0.2% CPT-51a + 0.3% CD-3 + 0.55% CPT-49 + 0.3% CPT-23.

Spud Date:

01/20/2017

Rig Release Date:

02/11/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Contract Engineer

DATE

02/16/2017

Type or print name

Steve Morris

E-mail address:

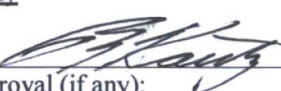
steve.morris@mojoenergy.com

PHONE:

403-923-9750

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

12/12/17

Conditions of Approval (if any):