

<div style="display: flex; justify-content: space-between;"> <div> NM OIL CONSERVATION Submit To Appropriate District Office Two Copies ARTESIA DISTRICT District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 </div> <div> State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div> Form C-105 Revised August 1, 2011 </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> OCT 27 2017 NOV 18 2017 RECEIVED </div> <div> NOV 18 2017 RECEIVED </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> WELL COMPLETION OR RECOMPLETION REPORT AND LOG </div> <div> 1. WELL API NO. 30-025-43752 </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) </div> <div> 5. Lease Name or Unit Agreement Name Mad River 13 State S.oux 36st ? </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER </div> <div> 6. Well Number: 1H </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> 8. Name of Operator Caza Oil and Gas </div> <div> 9. OGRID 249099 </div> </div>										
<div style="display: flex; justify-content: space-between;"> <div> 10. Address of Operator 200 N. Lorraine St #1550, Midland, TX 79701 </div> <div> 11. Pool name or Wildcat WC-025 G-09 S253536D;UPR WOLFCAMP </div> </div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	25S	35E		50	nort	400	west	Lea
BH:	DM	36	25S	35E		330	south	400	west	Lea
13. Date Spudded 5/30/2017	14. Date T.D. Reached 7/3/2017	15. Date Rig Released 7/5/2017		16. Date Completed (Ready to Produce) 10/3/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3107' GR				
18. Total Measured Depth of Well 16893		19. Plug Back Measured Depth 16837		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamm Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,854'-12,255', Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		793		17.5		720sx		
9.625		47		9205		12.25		2590sx		
5.5		20		16893		8.5		1655		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 16,768-12,534', 29 stages, 4 clusters per stage, 8SPF, 0.42"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION										
Date First Production 10/5/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) flowing				Well Status (<i>Prod. or Shut-in</i>) producing				
Date of Test 10/10/2017	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period 24 hours	Oil - Bbl 8	Gas - MCF 1	Water - Bbl. 2	Gas - MCF 881	Water - Bbl. 1817	Gas - Oil Ratio 1:0.92	
Flow Tubing Press. 2950	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold								30. Test Witnessed By Kevin Garrett		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> <div>Latitude</div> <div>Longitude</div> <div>NAD 1927 1983</div> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Steve Morris		Title Contract Engineer			Date 10/25/2017		
E-mail Address steve.morris@mojoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon ⁶⁰²¹	T. Ojo Alamo	T. Penn A "
T. Salt ¹¹²⁴	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt ²⁴⁴⁵	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand ⁵⁰⁰⁴	T. Morrison	
T. Drinkard	T. Bone Springs ⁸⁶¹⁵	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ¹¹⁹⁸⁹	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 5004.....to...121854.....

No. 2, from... to...

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology