

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42356
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caza Oil and Gas, Inc		6. State Oil & Gas Lease No. 313780
3. Address of Operator 200 N. Lorraine St #1550., Midland, TX 79701		7. Lease Name or Unit Agreement Name Igloo 19 State
4. Well Location Unit Letter <b>P</b> : <b>200</b> feet from the <b>FSL</b> line and <b>660</b> feet from the <b>FEL</b> line Section <b>19</b> Township <b>20S</b> Range <b>35E</b> NMPM County <b>Lea</b>		8. Well Number <b>1H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' GL		9. OGRID Number 249099
		10. Pool name or Wildcat Lea-Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface hole was drilled to a depth of 1929'MD. 13.375" J-55 54.5# STC casing was set at 1929'MD. The casing was cemented with a lead of 1145sx of 12.8ppg - 1.85 yield - 35/65 Poz C with 3% CaCl2 + 6% bentonite + 0.25# celloflake. Tail of 450sx of 14.8ppg - 1.33 yield - Class C with 0.25# celloflake. Bumped plug with 1120psi and plug held. Circualted 646sx (213bbls) cement to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Contract Engineer** DATE **11/23/2016**

Type or print name **Steve Morris** E-mail address: **steve.morris@mojoenergy.com** PHONE: **403-923-9750**

**For State Use Only**

APPROVED BY:  TITLE **Petroleum Engineer** DATE **12/13/17**  
Conditions of Approval (if any):