

WELL API NO.  
30-025-423565. Indicate Type of Lease  
STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
3137807. Lease Name or Unit Agreement Name  
Igloo 19 State

8. Well Number 1H

9. OGRID Number  
24909910. Pool name or Wildcat  
Lea-Bone Spring, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
Caza Oil and Gas, Inc3. Address of Operator  
200 N. Lorraine St #1550., Midland, TX 797014. Well Location  
Unit Letter **P** : **200** feet from the **FSL** line and **660** feet from the **FEL** line  
Section **19** Township **20S** Range **35E** NMPM County **Lea**11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3698' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12.25" Intermediate hole was drilled to a depth of 5653' and 9.625" casing was set as follows. 40# J55 LTC to depth of 3854' and 40# L80 LTC to depth of 5653'. A DV tool was set at 3872'. The casing was cemented in two stages. Stage 1 Lead 340sx 12.7ppg - yield 2.06 - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. Tail 250sx 14.8ppg - 1.33 yield - Class C with 0.2% CPT-19. Stage 2 Lead 1100sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. No cement to surface. Conducted a temp survey and TOC is at 2920'. Perform top job at a rate of 3bpm and 906psi with 510 sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake, cement to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Contract Engineer

DATE

01/24/2017

Type or print name

Steve Morris

E-mail address:

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PHONE:

403-923-9750

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/13/17

Conditions of Approval (if any):