

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 20 2017

RECEIVED

WELL API NO.
30-025-42356

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
313780

7. Lease Name or Unit Agreement Name
Igloo 19 State

8. Well Number 1H

9. OGRID Number
249099

10. Pool name or Wildcat
Lea-Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Oil and Gas, Inc

3. Address of Operator
200 N. Lorraine St #1550., Midland, TX 79701

4. Well Location
Unit Letter **P** : **200** feet from the **FSL** line and **660** feet from the **FEL** line
Section **19** Township **20S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3698' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 353 joints of 5.5" P-110 20# production casing to a depth of 15,380. Cemented casing with Lead 620sx of 11ppg - 3.18 yield - Class 50/50 Poz H + 5% salt + 5% gypsum + 1% CPT-19 + 0.25% CPT-503p + 2% CPT-45 + 0.25% CPT-20A + 0.25% citric acid. Tail 1925sx of 14.4ppg - 1.35 yield - Class H Poz 25/75 + 5% salt + 0.25% CPT-503p + 0.2% CPT-35 + 0.5% CPT-19 + 0.4% CPT-49 + 0.15% CPT-20a. Second Tail 15ppg Class H + 100lb/sk CaCO3 + 0.5% CPT-47B + 0.2% CPT51a + 0.3% CD-3 + 0.55% CPT-49 + 0.3% CPT-23. Circulated 152sx (86bbbls) cement to surface.

Spud Date:

12/25/2016

Rig Release Date:

1/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Contract Engineer

DATE

02/02/2017

Type or print name

Steve Morris

E-mail address:

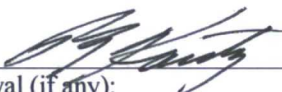
steve.morris@mojoenergy.com

PHONE:

403-923-9750

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

12/13/17

Conditions of Approval (if any):