

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative; height: 100px;"> HOBBS OGD JUL 31 2017 RECEIVED </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 229 South St. Francis Dr. Santa Fe, NM 87505 </div>		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-42264								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Chincoteague 32 State Com 6. Well Number: 5H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat WC-025 G-06 S253206M; Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24S	32E		200	South	880	East	Lea
BH:	A	32	24S	32E		284	North	1967	East	Lea
13. Date Spudded 4/14/17	14. Date T.D. Reached 5/5/17	15. Date Rig Released 5/6/17		16. Date Completed (Ready to Produce) 7/10/17		17. Elevations (DF and RKB, RT, GR, etc.)		GL		
18. Total Measured Depth of Well 15521' MD, 10,692' TVD		19. Plug Back Measured Depth 0		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run ISO SCANNER				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10891-15374, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		859'		17-1/2"		1090 sxs CIC		
9-5/8"		40		4534'		12-1/4"		1595 sxs CIC		
5-1/2"		17		11,005'		8-3/4"				
5-1/2"		17		15,506'		8-1/2"		1480 sxs		TOC @ 4310'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	10356			
26. Perforation record (interval, size, and number) 10891 - 15374, total 110 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10891-15374 Acidize and frac in 24 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 7/10/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/25/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1318	Gas - MCF 2284	Water - Bbl. 1282	Gas - Oil Ratio 1733			
Flow Tubing Press. 1203 psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Linda Good		Title		Regulatory Specialist		Date 7/28/2017
E-mail Address		Linda.Good@dmr.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology