Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals						NIVILCUO 1073B		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions of page 2 1. Type of Well Soli Well Gas Well Other					7. If Unit or CA/Agreement, Name and/or No. NMNM70928X			
Type of Well ☐ Gas Well ☐ Oth	NOVED			O	8. Well Name and No. COTTON DRAW UNIT 507H			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY: linda.good@dvn.com						9. API Well No. 30-025-43914		
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6558				10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; BS		
4. Location of Well (Footage, Sec., T)				11. County or Parish, State			
Sec 18 T25S R32E Mer NMP					LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATU	RE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	☐ Dee		pen		on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair ☐ Nev		v Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon		☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug Back		☐ Water D	Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit (9/16/2017 - 9/18/2017) MI Sp. 13-3/8" 54.50# J-55 BTC csg, w/210 sx CIC, yld 1.34, 14.80 (10/1/2017 - 10/2/2017) PT B	Illy or recomplete horizontally, k will be performed or provide operations. If the operation reandonment Notices must be fill nal inspection. Dudder rig. Spudded @ 5 set @ 798'. Lead in w/55 cu ft/sx. Disp w/116 bbl for the set of	give subsurface the Bond No. or sults in a multipled only after all s:00. TD 17-1 55 sx CIC, 7ld FW. Calc 216	locations and a file with BL e completion requirements, /2" hole @ I 1.33, 14.85 sx cmt to	I measure M/BIA. or recon, includir 815'. 30 cu ft surf.	ed and true ver Required sub appletion in a n reclamation RIH w/19 jt sx. Tail in	rtical depths of all pertine sequent reports must be few interval, a Form 3160 a, have been completed ar	nt markers and zones. The within 30 days must be filed once and the operator has	
(10/1/2017 - 10/2/2017) PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 150 for 30 min, good test.					og to 1000 j	NM OIL C	ONSERVATION	I
(10/3/2017 - 10/4/2017) TD 1: 4374'. Lead in w/1355 sx CIC ft/sx. Disp w/328 bbl FW. 188 PT csg to 2765 psi for 30 min,	, yld 1.74, 12.90 cu ft/sx. B bbl cmt to surf. PT BOF good test.	Tail in w/460	sx CIC, ylo	d 1.33, ach test	14.80 cu	NOV	07 2017 CEIVED	
14. I hereby certify that the foregoing is Name (Printed/Typed) LINDA GO	For DEVON ENERGY Committed to AFMSS for	PRODUCTIO	N ĆOMPAN / JENNIFER	l, sent	to the Carls	bad 3/2017 ()		
				ICCL		OK MECOKU		
Signature (Electronic S	e (Electronic Submission)			0/23/20	1/7			
, :	THIS SPACE FO	R FEDERA	LORST	ATE 9	FFICE US	ile 2017		
Approved By			Title	/ DUIL	MU OF VANI	MANAGEMENT	Date	_
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	/ 0	AKLOBAU F	ELDKOFF/CE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #392681 that would not fit on the form

32. Additional remarks, continued

(10/18/2017 - 10/20/2017) TD 8-3/4" hole @ 10,784 & 8-1/2" hole @ 20,370'. RIH w/484 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 20,358'. Lead in w/830 sx, yld 2.91, 11.00 cu ft/sx. Tail in w/1968 sx, yld 1.47, 13.20 cu ft/sx. Disc w/450 bbl FW. ETOC @ 1111'. Rig released @ 05:00 hr.