CONFIDENTIAL UNITED STATES DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT Operator SUNDRY NOTICES AND REPORTS ON WELLS DUREAU OF LAND REPORTS ON WELLS DUREAU OF CONTROL OF THE INSTRUCTIONS ON PAGE 2 SUBMIT IN TRIPLICATE - Other Instructions on page 2 Type of Well Oil Weil Gas Well Other Contact: LINDA GOOD DEVON ENERGY PRODUCTION COMEMAil: linda.good@deve.com SUMPRIME No. (include area code)				M APPROVED NO. 1004-0137 : January 31, 2018 5 e or Tribe Name greement, Name and/or No. 0. 8H	
6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 Ph: 405.552.6558 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T24S R32E NENE 250FNL 870FEL REGULATORY DEPT. MID-CONTINENT DIVISION			11. County or Paris	11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
	Casing Repair	New Construction		Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	arring operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. (6/9/2017 - 6/11/2017) Spud @ 22:00. TD 17-1/2" hole @ 925! RIH w/21 jts 13-3/8" 54.5# J-55 BTC csg, set @ 913'. Lead w/ 960 sx CIC, yld 1.35, 14:80 cu ft/sx. Disp w/134.8 bbls FW. Circ 374 sx crnt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, good test. 6/12/2017 - 6/15/2017) TD 12-1/4" hole @ 4635! RIH w/109 jts 9-5/8" 40# J-55 BTC csg, set @ 4623'. Lead w/1635 sx CIC, yld 1.74, 12:90 cu ft/sx. Tail in w/425 sx CIC, 7ld 1.33, 14:80 cu, ft/sx. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT to 2765 psi for 30 min, good test. (6/16/2017 - 6/28/2017) TD 8-3/4" hole @ 10,979' & 8-1/2" hole @ 15,630'. RIH w/375 jts 5-1/2" P110RY CDC-HTQ csg, set @ 15,630'. 1st Lead w/615 sx, yld 3.50, 9.00 cu ft/sx. 2nd lead w/445 sx yld 2.91, 11.00 cu ft/sx. Disp w/20 bbl MMCR wtr . Tail in w/935 sx, yld 1.46, 13.20 cu ft/sx.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #381221 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2017 (17PP0451SE)					
Name (Printed/Typed) LINDA GO	Title REGULA	ATORY COMPLIANCE SPEC	AAA AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA		
Signature (Electronic Submission)		the second se			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1/2017					
	1		VIANA	MMM	
Approved By			CARLEBAD BECD OF	FICE ///	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED **					

Additional data for EC transaction #381221 that would not fit on the form

32. Additional remarks, continued

Disp w/347 bbl FW. RR @ 19:30.