

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-43159		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/21/17
<sup>5</sup> Pool Name Cotton Draw E; Bone Spring		<sup>6</sup> Pool Code 96556
<sup>7</sup> Property Code 314752	<sup>8</sup> Property Name Rebel 20 Fed	<sup>9</sup> Well Number 8H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24S	32E		250	North	870	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	24S	32E		208	South	660	East	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/21/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 6/9/17	<sup>22</sup> Ready Date 10/21/17	<sup>23</sup> TD 15,630'	<sup>24</sup> PBDT 0	<sup>25</sup> Perforations 10930' - 15,496'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"	<sup>28</sup> Casing & Tubing Size 13-3/8"	<sup>29</sup> Depth Set 913'	<sup>30</sup> Sacks Cement 960 sx CIC		
12-1/4"	9-5/8"	4623'	2060 sx CIC		
8-3/4"	5-1/2"	10,979'			
8-1/2"	5-1/2"	15,630'	1380 sx		

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/7/17	<sup>32</sup> Gas Delivery Date 11/7/17	<sup>33</sup> Test Date 11/7/17	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 465 psi	<sup>36</sup> Csg. Pressure psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1075 bbl	<sup>39</sup> Water 1746 bbl	<sup>40</sup> Gas 1755 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

*Linda Good*

Printed name: Linda Good

Title: Regulatory Specialist

E-mail Address: Linda.Good@dmv.com

Date: 11/17/2017 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by:

Title:

*Petroleum Engineer*

Approval Date:

*12/15/17*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 20105. Lease Serial No. **BHL: NMNM116575**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

## 3a. Address

333 West Sheridan, Oklahoma City, OK 73102

## 3b. Phone No. (include area code)

405-228-4248

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Rebel 20 Fed 8H**9. API Well No.  
**30-025-43159**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL & 870' FEL Unit A, Sec 20, T24S, R32E  
208' FSL & 660' FEL Unit P, Sec 20, T24S, R32E

PP: 81' FNL &amp; 663' FEL

10. Field and Pool or Exploratory Area  
**Cotton Draw E; Bone Spring**

11. Country or Parish, State

LEA, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/9/17-10/21/17: MIRU WL & PT csg to 1500 psi for 30 min, good test. TIH & ran CBL, found ETOC @ 390'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,930' - 15,496', total 556 holes. Frac'd 10,930' - 15,496' in 23 stages. Frac totals 11,592 gal acid, 6,989,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 15,539'. CHC, FWB, ND BOP. RIH w/315 jts 2-7/8" L-80 tbg, set @ 10,560'. TOP.

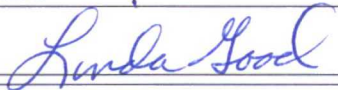
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good

Title **Regulatory Specialist**

Signature

Date **11/17/2017****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)