## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

## 5. Lease Serial No.

١	14141141023037							
	6.	If Indian, Allottee or Tribe Name						

SUNDRY	NMNM02965A								
SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/Agree	ement, Name and/or No.							
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. EL MAR 21 W0DM FED COM 2H								
Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-025-42935								
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area 98097				
4. Location of Well (Footage, Sec., T.	11. County or Parish, State								
Sec 21 T26S R33E Mer NMP	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent	☐ Acidize ☐		en	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing [		☐ Reclama	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	Casing Repair New Construction		☐ Recomp	plete				
☐ Final Abandonment Notice	☐ Change Plans				arily Abandon	Drining Operations			
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/28/17TD'ed 8 3/4" hole @ 12470'. Ran 12460' of 7" 29# P110 LT&C Csg. Cemented w/175 sks PVL w/additives. Mixed @ 10.2#/g w/4.02 yd. Followed w/200 sks Lite Class H (50:50:10) w/additives.  Tail w/400 sks Class H w/0.2% Retarder. Mixed @ 15.6#/g w/1.18 yd. Displaced w/461 bbls OBM. Plug down @ 9:15 PM 10/28/17. Did not circ cmt. Lift pressure @ 250# @ 3 BPM. Estimated TOC @ 4525'. Lifted pressure 250# @ 3 BPM. Tested to 5000# for 30 mins, held OK. Tested pack-off to 5000#. Set Cameron mandrel hanger through BOP w/245K#. Par Five cmt down 9 5/8? x 7? annulus w/200 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd. followed by 100 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Pumped job @ 5 BPM @ 350#. At 1:45 PM 10/30/2017, tested csg to 1500# for 30 mins, held OK. FIT test to 13.5 PPG EMW. Drilled out with 6 1/8" bit.									
Bond on file: NM1693 nationwide & NMB000919									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #394961 verified by the BLM Well Information System  For MEWBOURNE OIL COMPANY, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/22/2017 ()  Name (Printed/Typed) JACKIE LATHAN  Title AUTHORIZED REPRESENTATIVE									
Signature (Electronic Submission)  Date 11/14/2017									
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE27 2017	L W N			
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	d. Approval of this notice does itable title to those rights in the	not warrant or	Title Office	PAREALO		Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED	* OPERAT	OR-SUBMITTED	** 1/2			