Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM116575

	SUNDRY NOTICES AND REPORTS ON WELLS	Hobbs
o	not use this form for proposals to drill or to re-enter a	

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abandoned wel	6.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7.	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well		8. Well Name and No. REBEL 20 FED 8H						
Name of Operator DEVON ENERGY PROD CO.		9. API Well No. 30-025-43159						
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	o. (include area code) 52-6558	10.	10. Field and Pool or Exploratory Area COTTON DRAW;BONE SPRG, E					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11.	County or Parish, S	rate			
Sec 20 T24S R32E Mer NMP	NENE 250FNL 870FEL			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Dee	pen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing ☐ Hyd	Iraulic Fracturing	□ Reclamation		☐ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ New	Construction	□ Recomplete		Other Hydraulic Fracture			
☐ Final Abandonment Notice		g and Abandon	☐ Temporarily		Trydraune Tracture			
	☐ Convert to Injection ☐ Plug eration: Clearly state all pertinent details, include		☐ Water Dispo					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/9/17-10/21/17: Intermediate csg. cmt only got to 390'. (BLM required production casing cmt be at surface.) Circ 60 bbl cmt to surf. MIRU WL & PT csg to 1500 psi for 30 min, good test. Ran CBL. TIH w/pump through frac plug & guns. Perf Bone Spring 10,930' - 15,496', total 556 holes. Frac'd 10,930' - 15,496' in 23 stages. Frac totals 11,592 gal acid, 6,989,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 15,539'. CHC, FWB, ND BOP. RIH w/315 jts 2-7/8" L-80 tbg, set @ 10,560'. TOP.								
DEC 0 4 2017								
<u> </u>				RE	CEIVED			
14. I.hereby certify that the foregoing is true and correct. Electronic Submission #395400 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/22/2017								
Name (Printed/Typed) LINDA GC	OOD	Title REGULA	ATORY SPECIA					
Signature (Electronic S	submission)	Date 11/17/20	CEPTED F	OR RECOR	Q/			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title	Nov 3	FRIM	Date			
	 Approval of this notice does not warrant or uitable title to those rights in the subject lease ct operations thereon. 	Office	CARLSBAD FI	MANAGEMENT LD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)					1//			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **