## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM114991	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals Hobbs

6. If Indian, Allottee or Tribe Name

				-01						
SUBMIT IN T	TRIPLICATE - Other inst	tructions on	page 2 DEC 0	4.70"	7. If Unit or CA/Agree	ement, Name and/or No.				
Type of Well	ner	25	ENE	8. Well Name and No. GREEN WAVE 20-32 FED STATE COM 3H						
Name of Operator     DEVON ENERGY	EAL		9. API Well No. 30-025-43184							
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 73102	3b. Phone No Ph: 405-22	(include area code 8-8429	)	10. Field and Pool or Exploratory Area BRADLEY; BONE SPRING						
4. Location of Well (Footage, Sec., T			11. County or Parish,	State						
Sec 20 T26S R34E NWSW 24	405FSL 330FWL			LEA COUNTY, NM						
	Ge a					s				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE C	F NOTICE,	REPORT, OR OTH	HER DATA				
TYPE OF SUBMISSION		F ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		☐ Well Integrity				
Subsequent Report     Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	☑ Other Drilling Operations				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon		arily Abandon	Drilling Operations				
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Pisposal					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and meas file with BLM/BL completion or rec	ured and true ve A. Required sub ompletion in a n	rtical depths of all pertir sequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once				
<b>Drilling &amp; Casing Operations</b>										
(8/28/2017 ? 8/30/2017) Move in spudder rig. Spud @ 15:30. TD 17-1/2? hole @ 848?. RIH w/ 20 jts 13-3/8? 54.50# J-55 BTC csg, set @ 843?. Lead w/ 520 sx CIC, yld 1.33 cu ft/sk. Tail w/ 310 sx CIC; yld 1.34 cu ft/sk. Disp w/ 123.5 bbls FW. Circ 64 bbls cmt to surf. Cut casing & cap. RR.										
(10/14/2017 ? 10/18/2017 ) RU & test BOPE 250/5006, annular 250/3500 for 10mins, OK. PT csg to 1500 psi for 30 min, OK. TD 12-1/4? hole @ 5309? RIH w/ 117 jts 9-5/8? 40# J-55 BTC csg, set @ 5290?. Lead w/ 1530 sx CIH, yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 398 bbls FW. Circ 168 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.										
14. I hereby certify that the foregoing is	Electronic Submission #	VON ENERGY	, sent to the Ho	bbs	N /					
Name (Printed/Typed) REBECC	A DEAL		Title REGU	ATORY CO	MPLIANCE PROFE	SSI				
Signature (Electronic S	Sub-mission)		Date 11/14/2	CHPIED	FUR/RECURI					
Signature (Electronic S				H		N .				
,	THIS SPACE FO	JK FEDERA	LUKSIAIE	OFFICE	201/					
Approved Dy			Title	-	AIN	Die				
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equal to the conditions of approval.	uitable title to those rights in the		- Managhan	CARLSBAD	NO MANAGEMENT NELD OFFICE	A Date				
which would entitle the applicant to conduct to the second		crime for any ne	Office rson knowingly and	d willfully to ma	keito any department or	agency of the United				
States any false, fictitious or fraudulent					ency department of	agency of the Office				

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*



## Additional data for EC transaction #394933 that would not fit on the form

32. Additional remarks, continued

(10/18/2017 ? 11/6/2017) TD 8-3/4? hole @ 11,206? & 8-1/2? hole @ 20,877?. RIH w/ 496 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 20,867?. Lead w/ 645 sx CIC, yld 2.90 cu ft/sk. Tail w/ 1910 sx CIC, yld 1.47 cu ft/sk. Disp w/ 483 bbls FW. ETOC 26?. RR @ 13:30.