

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

~~CONFIDENTIAL~~

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 10/13/17
⁴ API Number 30-025-42993	⁵ Pool Name Paduca, North; Delaware	⁶ Pool Code 49490
⁷ Property Code 314752	⁸ Property Name Rebel 20 Fed	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	24S	32E		250	North	1930	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24S	32E		468	South	1969	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/13/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

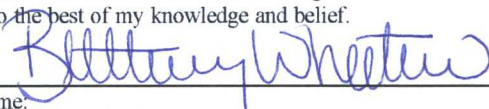
²¹ Spud Date 4/25/17	²² Ready Date 10/13/17	²³ TD 12,944'	²⁴ PBTB 0	²⁵ Perforations 8583 - 12860	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	913'	1040 sx CIC		
12-1/4"	9-5/8"	4606'	1090 sx CIC		
8-3/4"	5-1/2"	8687'			
8-1/2"	5-1/2"	12944'	1420 sx		

V. Well Test Data

Tubing: 2-7/8" 7943'

³¹ Date New Oil 11/24/17	³² Gas Delivery Date 11/24/17	³³ Test Date 11/24/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 540 psi	³⁶ Csg. Pressure 136 psi
³⁷ Choke Size	³⁸ Oil 637 bbl	³⁹ Water 1859 bbl	⁴⁰ Gas 671 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Brittney Wheaton

Title: Regulatory Analyst

E-mail Address: Brittney.Wheaton@dvn.com

Date: 12/5/2017 Phone: 405-228-2810

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

12/15/17

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMNM116575

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Rebel 20 Fed 2H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-42993

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Paduca, North; Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
250' FNL & 1930' FWL Unit C, Sec 20, T24S, R32E
468' FSL & 1969' FWL Unit N, Sec 20, T24S, R32E

PP: 270' FNL & 1934' FWL LEA, NM

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/7/2017:- MIRU WL & PT csg to 1250 psi for 30 min, good test. TIH & ran CBL, found ETOC @ 2356'. TIH w/pump thru frac plug & guns. Perf Bone Spring, 8583' - 12,760', 376 total holes. Frac'd 8583' - 12,760' in 16 stages. Frac totals 5880 gal acid, 3,581,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar 12,899'. CHC, FWB, ND BOP. RIH w/236 jts 2-7/8" L-80 tbg, set @ 7943'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Brittney Wheaton

Title Regulatory Analyst

Signature

Date 12/5/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)