Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

Expires: January 31, 2018

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5. Lease Serial No. NMNM122622

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator  FOG RESOURCES INC. / F-Mail: stan wagner@eogresources.com				8. Well Name and No. OPHELIA 22 FED	COM 706H
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. / E-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-44009	2
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area co Ph: 432-686-3689	de)	10. Field and Pool or I WC-025 S26332	Exploratory Area 27G UPPR WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 22 T26S R33E Mer NMP NENW 200FNL 1966FWL				LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report     ■     Subsequent Report     Subse	☐ Alter Casing ☐ Hydraulic Fracturing			☐ Reclamation ☐ Well Integrity	
	☐ Casing Repair	☐ New Construction	Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice	Change Plans				
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	□ Water I		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the stage of the s	d operations. If the operation rebandonment Notices must be fill inal inspection.  HCP-110 LTC (0'-7804')  MO-FXL (7804'-11675')  ead w/645 sx Class C. 10 og, 1.29 CFS yield;  surface.  255 sx Class C. 12.7 ppg, 1.45 CFS yield. WOC 4	sults in a multiple completion or red only after all requirements, inc	ecompletion in a reluding reclamation	new interval, a Form 316	0-4 must be filed once
10/27/17 Tested casing to 2600 psi for 30 minutes. Test good.					
14. I hereby certify that the foregoing is  Name (Printed/Typed) STAN WA	Electronic Submission # For EOG I Committed to AFMSS for	393459 verified by the BLM V RESOURCES, INC., sent to the processing by JENNIFER SA Title REG	he Hobbs	31/2017 ()	<b>X</b>
Signature (Electronic	Submission)	Date 10/30	ACCEP 0/2017	TED FOR REC	J. C.
	THIS SPACE FO	OR FEDERAL OR STAT	+	SE 2 1 2017	1 1/60
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or eq	uitable title to those rights in the	e subject lease	BUREA CA	OF LAND MANAGERLSBAD FIELD DEFO	Julia Company
which would entitle the applicant to conduct the second of	U.S.C. Section 1212, make it a	crime for any person knowingly as to any matter within its urisdicti	and willfully to ma	ake to any department or	agency of the United
	- Francisco de			- V	1 /

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #393459 that would not fit on the form

32. Additional remarks, continued

Resumed drilling 6-3/4" hole.