Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	A ST. GOLVERNAL MICH. DWWGIOL	WELL API NO. 30-025-44115
811 S. First St., Artesia, NM 88210	COL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa 187505	2017 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM AND CONTROL OF THE PROPERTY OF THE P		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM TO BE TO BELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Condor 32 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 704H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp
4 Well Location		
Unit Letter :	feet from the North line and 50	ieet from theime
Section 32	Township 25S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3319' GR)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/24/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.		
11/26/17 Ran 9-5/8", 40#, J-55 LTC (0'-3908') Ran 9-5/8", 40#, HCK55 LTC (3908'-5191')		
Cement lead w/ 1015 sx Class C, 12.7 ppg, 2.37 CFS yield;		
tail w/ 445 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 215 bbls cement to surface.		
WOC 8 hrs. 11/27/17 Tested casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 8-3/4" hole.		
Spud Date: 11/03/17	Rig Release Date:	
71700/17	Aug Atolous Zuloi	
I harshy contify that the information shove is true and complete to the heat of my knowledge and heliaf		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Wa	TITLE Regulatory Analysi	t 11/28/2017
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	Petroleum Eng	DATE 12/15/17
	IIILL	