Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44120
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874BBS <u>District IV</u> – (505) 476-3460	OC 1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 HO		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	7 2017	
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIANT PROPOSALS.)	S TO PRIL OR TO DEEPEN OR PLUG BACK TO A OF PERMIT" (FORM C-101) FOR SUCH	Condor 32 State
	as Well Other	8. Well Number 709H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland	. TX 79702	10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp
4 Well Location	•	
Unit Letter B :64	2 Reet from the North line and 17	785 feet from the East line
Section 32	Township 25S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)
(5)(2)(2)(2)(2)(3)(3)(3)(3)(5)(5)(5)(5)(5)(5)(5)(5)(5)(5)(5)(5)(5)	3316' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	ENTION TO: SUB PLUG AND ABANDON ☐ REMEDIAL WOR	BSEQUENT REPORT OF:  RK
_	The state of the s	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB 🔽
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	
	ed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/15/17 Ran 7-5/8", 29.7#, (35 jts) ECP-110 BC-SC, (242 jts) ICYP-110 FXL casing at 11957'.		
11/16/17 Cement lead w/ 200 sx Class C, 11.5 ppg, 4.26 CFS yield;		
tail w/ 160 sx Class C, 15.6 ppg, 1.25 CFS yield.		
Tested casing to 3890 psi for 30 minutes. ETOC at 4018'. 11/17/17 Resumed drilling 6-3/4" hole.		
11/22/17 TD at 17439' MD.		
11/23/17 Ran 5-1/2", 20#, (446 jts) HCP-110 RDT-BT, (2 jts) HCP-110 LTC casing at 17420'.		
11/24/17 Cement w/ 565 sx Class H, 15.6 ppg, 1.22 CFS yield. WOC 12 hrs. ETOC 10957'.  Tested casing to 7190'.		
11/25/17 Rig released.	7190.	
Sand Date	Pi- P-I D-(	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE H.	Regulatory Analys	t 11/27/2017
SIGNATURE Way	TITLE TREGULATORY ATTAINS	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	TITLE Petroleum Eng	DATE 12/15/17
Conditions of Approval (if any):	The state of the s	DATE 17/17/1/