

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

30-025-31943

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3322

7. Lease Name or Unit Agreement Name

Simanola AMW State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Southeast Lane; Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-11) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 2310 feet from the South line and 1830 feet from the West line

Section 15 Township 10S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4197' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/17 – Opened up well. Had 20 psi on tubing and 60 psi on casing. Bled down all gas. Loaded tubing with 32 bbls 2% KCL with biocide and scavenger. Pressured up to 500 psi. Bled down to 0 in less than 1 min.

Unseat pump. Tubing on vacuum.

11/14/17 – NU BOP. Pumped 115 bbls 2% KCL down casing. Did not load. Spotted 500g 15% NEFE HCL acid across TAC. Cut tubing at 5510'.

11/15/17 – TOOH laying down tubing. Tagged fish top at 5516'. Latched onto fish. RIH with freepoint tool. Showing free from 6033' to surface. Showing stuck at 6039'. Cut tubing at 5992', 91 1/2 jts above stuck point.

11/16/17 – TOH standing back 2-7/8" L-80 workstring. Recovered 14-1/2 jts tubing. Laid down overshot. Set 2-7/8" 6.5# J-55 tubing at 5534'.

11/17/17 – ND BOP. Turned well over to production.

Please submit
Well bore diagram showing
CURRENT status -
msh.

Spud Date:

3/3/17

Rig Release Date:

4/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 12, 2017

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 12/18/2017

Conditions of Approval (if any):