A. ApplicantMurchison Oil & Gas, Inc	District I 1625 N. French Dr., Hobbs, NM 88240 BBS State of New Mexico Form C-129 District II 811 S. First St., Artesia, NM 88210 HOBBS Oil Conservation Division Revised August 1, 2011 1000 Rio Brazos Road, Aztec, NM 87410 DEC 1 1 201 Oil Conservation Division Submit one copy to appropriate District Office 1220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. (For Division Use Only) APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)				
hereby requests an exception to Rule 19.15.18.12 for days or until March 19, Yr _ 2018, for the following described tank battery (or LACT): Name of Lease Jackson Unit 22H (30-025-41228) Name of Pool Triple X; Bone Spring, West Location of Battery: Unit LetterMSection22Township _24S_Range33E Number of wells producing into battery1 B. Based upon oil production of44barrels per day, the estimated * volume of gas to be flared is120MCF; Value\$252per day. C. Name and location of nearest gas gathering facility: Frac Cat Compressor Station, Lea County, NM D. DistanceEstimated cost of connection	А.	Applicant <u>Murchison Oil & Gas, Inc.</u>		, /	
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Printed Name & Title Gary Cooper, Vice President Operations	Division have been complied with and that the information given above		Approved Until 3/19/2018)	
Printed Name & Title Gary Cooper, Vice President Operations Data IZ 112 2017	Signature		By MapuzsBrown		
17 11 7017			1 htt		
			Date 12/16/2017		
Date 12/07/17 Telephone No. 972-931-0700					

* Gas-Oil ratio test may be required to verify estimated gas volume.