Office <u>District I</u> – (575) 393-6161		tate of field in	exico		Form C-103
District 1 - (3/3) 333-0101	Energy, M	linerals and Natu	ıral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM	88240			WELL API NO. 30-025-12768	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III - (505) 334-6178		O South St. Fran	ncis Dr.	STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM <u>District IV</u> – (505) 476-3460	S S	anta Fe, NM 87	7505	6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe	, NM			3000 3000000000000000000000000000000000	
87505	RY NOTICES AND REPO	DRTS ON WELLS	1	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FO	OR PROPOSALS TO DRILL OR	TO DEEPEN OR PL	UG BACK TO A		
DIFFERENT RESERVOIR. US	SE "APPLICATION FOR PERM	IIT" (FORM C-101) FO	OR SUCK	South Hobbs (G/SA)	Unit
PROPOSALS.) 1. Type of Well: Oil Wel	Il 🛛 Gas Well 🗎 C	Other OBB	5	8. Well Number 17	
2. Name of Operator		Ho	8050H	9. OGRID Number	
Occidental Permian Lt	d.	/ DEC	200	157984	
Address of Operator		Des	EIVED	10. Pool name or Wildo	cat
PO Box 4294 Hou	ston, TX 77210		ECEL	Hobbs (G/SA)	
Occidental Permian Ltd. 3. Address of Operator PO Box 4294 Houston, TX 77210 4. Well Location 157984 10. Pool name or Wildcat Hobbs (G/SA)					
Unit Letter	C : 660 feet fi	rom the N	line and	1980 feet from the	line
Section 4			ange 38E		nty Lea
			, RKB, RT, GR, etc	:.)	
	3636	KB			
12 (Chaols Appropriate De	w to Indicate N	latura of Nation	, Report or Other Data	
12. (Check Appropriate Bo	ox to indicate is	fature of Notice	, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL W	ORK PLUG AND AB	BANDON	REMEDIAL WO	RK 🔼 ALTE	RING CASING
TEMPORARILY ABANDO				RILLING OPNS. P AN	D A
PULL OR ALTER CASING		MPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGL					
CLOSED-LOOP SYSTEM OTHER:			OTHER:		
OTTIET.		(61 1 1 11		1	1 1 1 1 1 1
13. Describe proposed	or completed operations.	(Clearly state all	pertinent details, a	nd give pertinent dates, incl	luding estimated date
of starting any pro	posed work). SEE RULE			ompletions: Attach wellbor	
of starting any pro					
of starting any pro proposed completi	posed work). SEE RULE on or recompletion.	19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbor	re diagram of
of starting any pro proposed completi MIRU x NDWH x NUBOP	posed work). SEE RULE on or recompletion. RIH 4 ¾ bit x tagged TE	19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbor x pkr @3999' x pressure	re diagram of tested to 700psi x
of starting any pro proposed completi MIRU x NDWH x NUBOP tested csg up to surface,	posed work). SEE RULE on or recompletion. . RIH 4 ¾ bit x tagged TE held good. Shot new po	19.15.7.14 NMAG D @ 4310'. RIH 5 erfts 4065' – 408	C. For Multiple Co ½" rbp @4080': 32'. Spotted 50 g	ompletions: Attach wellbor x pkr @3999' x pressure als xylene w/ 55 gals POA	tested to 700psi x
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