

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-025-05191						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. NA						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT Tr 6 Agreement #8910087370 6. Well Number: 6-7 607						
8. Name of Operator STEPHENS & JOHNSON OPERATING CO.				9. OGRID 019958						
10. Address of Operator P O BOX 2249 WICHITA FALLS TX 76307				11. Pool name or Wildcat DENTON WOLFCAMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	35	T14S	R37E		1980'	S	1980'	E	LEA
BH:	J	35	T14S	R37E		1980'	S	1980'	E	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 11/30/17		16. Date Completed (Ready to Produce) 12/14/17		17. Elevations (DF and RKB, RT, GR, etc.) 3806' GR				
18. Total Measured Depth of Well 12630'		19. Plug Back Measured Depth 9500' CIBP SET 12/01/17		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR-CNL-CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9144-9230' WOLFCAMP										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	48#	455'	16"	550 SX						
9 5/8"	36 & 40#	4768'	12 1/4"	2940 SX						
5 1/2"	15.5, 17, 20#	12630'	7 7/8"	2010 SX						
PRODUCION										
24. Date First Production 12/20/17		25. Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				26. Well Status (Prod. or Shut-in) PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/21/17	24	NA		45	10	30	222			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
NA	40		45	10	30	40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By JOE WHITMAN				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NO PIT USED						33. Rig Release Date: 12/14/17				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Bob Gilmore</i> Printed Name Bob Gilmore Title Vice President Date 12-21-17 E-mail Address bgilmore@ssw.net										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison

