Submit 1 Copy To Appropriate Distric	t G	State of New Me	exico.	Form C-103
Office	Enorgy Minorals and Natural Basey			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				30-025-44028
District III - (505) 334-6178	<u>t III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460	Sonto Ho NIM 8 /505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-934
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Encore M State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number
1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other CO2				011
2. Name of Operator Breitburn Operating LP				9. OGRID Number
3. Address of Operator				370080 10. Pool name or Wildcat
1111 Bagby Street Suite 1600, Houston, TX 77002				Blinebry Oil and Gas (Oil). Drinkard,
				Wantz;Abo
4. Well Location				
Unit Letter <u>M</u> : <u>978</u> feet from the South line and <u>641</u> feet from the West line				
Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3387'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE				Г ЈОВ
CLOSED-LOOP SYSTEM OTHER:			OTHER: Surface	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/17 – 11/18/2017: Drill 17.5" surface hole 90' – 198'.				
11/18 - 11/19/2017: Drill 198'- 560'. WL survey @ 520' 1.5 deg. Drill surface 560' to 776', WL survey @ 740' 1 deg. Drill 776'				
- 1190' surface TD. Circulate bottoms up, drop gyro data survey. Trip out of hole to run surface casing.				
11/19 – 11/20/2017: Rig up casing crew and run 13 3/8", 54.5, J55 casing. Wash 45' to bottom, casing shoe depth 1180', float depth 1134', centralizer placement 10' above shoe jt on top of float an every four joints, total 9. Circulate bottoms up. Cement with 624				
sx lead class C cement, 12.4# @ 2.24 yield @ 12.55 mix water and 220 sx tail class C 14.8# @ 1.32 yield @ 6.32 mix water. Bump				
plug @ 19:06 w/ 1068 psi, lift 450 psi, circulate 150 bbls (375 sx) to pit. WOC. Cut off conductor, weld on head, test to 750 psi.				
Good test.				
11/20 – 11/21/2017: NU BOP equipment. RU and test BOP, low 250 high 3500. Change out 2-4" valves on choke manifold. Make				
up motor, MWD. Scribe and surface test. TIH and tag cement @ 1125'. Drill cement to top of shoe, test casing to 1500# psi.				
S-1 D-1 11/17/2017				
Spud Date:		Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Agent DATE: 11/28/2017				
SIGNATURE	Coes en	TITLE: Agent		DATE: 11/28/2017
Type or print name Shelly Doescher E-mail address shelly_doescher@yahoo.com PHONE: 505-320-5682				
AFFROVED BIDATE				
Conditions of Approval (if any):				