

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44028
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2 <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No. B-934
3. Address of Operator 1111 Bagby Street Suite 1600, Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M State
4. Well Location Unit Letter <u>M</u> : <u>978</u> feet from the South line and <u>641</u> feet from the West line Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 011
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3387'		9. OGRID Number 370080
		10. Pool name or Wildcat Blinbry Oil and Gas (Oil). Drinkard, Wantz; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Intermediate ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21 – 11/23/2017: Drill 12 1/4" intermediate from 1190' to 4555' intermediate TD.
11/23 – 11/24/2017: Circulate to run 9 5/8" casing. TOH. Pulled into tight spot @ 4245'. Pipe came loose. Circulate and condition. Short trip to casing shoe. Circulate, run fluid caliper. TOH to run 9 5/8" casing.
11/24 – 11/25/2017: RU casing crew. Run 9 5/8", 40#, J-55, LTC, casing shoe @ 4548', float @ 4462' and DV tool @ 3028'. Cement 1st stage with 583 sx class C premium, 14.8#, 1.34 yield, 6.34 gal/sak. Mix. Full returns. Bump plug @ 22:00 11/24/2017 w/ 1776 psi, lift 1210 psi. Open stage tool w/ 706 psi. Circulate 64 bbls (266 sx) off top of DV tool. Cement 2nd stage with 1168 sx class C 11.9#, yield 2.35, 13.01 gal/sk. Full returns. Bump plug @ 4:50 11/25/2017 w/ 200 psi, lift 780 psi. Circulate 129 bbls (308 sx) to pit.
11/25 – 11/26/2017: Make up BHA #3. TIH and tag @ 2983' Drill out DV tool @ 2983'. TIH to top of float. Test casing to 1500#. Drill cement and shoe track. Circulate bottoms up. TOH. TIH w/ production drill string, motor and MWD.

Spud Date:

11/17/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: Agent

DATE: 11/28/2017

Type or print name Shelly Doescher

E-mail address shelly_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/21/17

Conditions of Approval (if any):